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State of New Mexico Energy, Minerals and Natural Reso Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 HYDRAULIC FRACTURING FLUID					-	1. WELL API NO.	Revised November 6, 2013	
					urces	30-025-41183		
						2. Well Name: GAUCHO UNIT #010I	н	
						3. Well Number: 010H		
						4. Surface Hole Location:		
DISCLOSURE						Feet from: 200	ownship:22S Range:34E VS Line:S EW Line:E	
⊠ Original □ Amendment						5. Bottom Hole Location: Unit:O Lot:O Section:17 T	ownship:22S Range:34E	
□ Ameriament						Feet from: 1780	VS Line:S E/W Line:E	
						32.3850027940789	longitude: - 103.489301632299	
						7. County: Lea		
Operator Name and Address: DEVON ENERGY	PRODUCTION COM	PANY I P			9. OGRID:	6137 10. Phone Number	r: 405-228-8588	
333 W. Sheridan A Oklahoma City 73	venue	1 /NV1, E						
	/2013 Frac Performed	by: HES			12. Production O 14. Gross Fract	157		
13. Pool Code(s): 97922 15. True Vertical Depth (TVD):				Confidential 16. Total Volume of Fluid Pumped:				
10,800 ft 17. Total Volume of Re-Use Wa N/A	ter Pumped:				18. Percent of	34,961 gals Re-Use Water in Fluid Pumped:		
19. HYDRAULIC FLUID Trade Name	COMPOSITION A	AND CONCENTR			mical Abstract	Disclosed Maximum Ingredient Maximum Ingredient		
1000 Maria		Tulpose	ingredients	Service #	illical Abstract	Concentration in Additive (% by mass)	Concentration in HF Fluid (% by mass)	
Fresh Water HYDROCHLORIC ACID 10 -30%	Operator Halliburton		Hydrochloric acid	7647-01-0		100% 30%		
100 MESH PREMIUM WHITE - 40/70	Halliburton Halliburton					100% 100%	7/// 2000	
CRC PREMIUM-40/70 MC B-8614	Halliburton Halliburton	Biocide	Glutaraldehyde	111-30-8		100%	2.35285%	
			Alkyl (C12-16) dimethylbenzylammonium	68424-85-	1	5%		
Cla-Web™	Halliburton	Additive	chloride Ammonium salt	Confidentia	al Business	60%	0.03007%	
CL-31 CROSSLINKER	Halliburton	Crosslinker	Potassium hydroxide	Information 1310-58-3 13709-94-	Å.	5% 60%		
SUPERSET W	Halliburton	Activator	Potassium metaborate Methanol Ethoxylated nonylphenol	67-56-1	al Business	60%	0.01209%	
FR-66	Halliburton	Friction Reducer	Hydrotreated light	Information 64742-47-	1	30%	2 10.00 (3) (0.00 fb)	
SandWedge ABC	Halliburton	Flow Enhancer	petroleum distillate Ethoxylated amine	THE SERVICE	al Business	5%	\$ 75 × 75 × 75 × 75 × 75 × 75 × 75 × 75	
			Heavy aromatic petroleum	Information 64742-94-		30%	0.01512%	
D 10 MV 5 0447	11-112	0.6.1.1	naphtha Naphthalene	91-20-3		5%		
RockOn MX 5-3447	Halliburton	Surfactant	Methyl alcohol 67-56-1 Sulfonate Proprietary Sulfonate Proprietary			30% 13% 7%	0%	
CL-22 UC	Halliburton	Crosslinker	Ethoxylated alcohols Potassium formate	Proprietary Proprietary 590-29-4		7% 7% 60%	0%	
MO-67 WG-36 GELLING AGENT	Halliburton Halliburton	pH Control Additive Gelling Agent	Sodium hydroxide Guar gum	1310-73-2 9000-30-0		30% 100%	0.00514%	
OPTIFLO-III DELAYED RELEASE BREAKER	Halliburton	Breaker	Ammonium persulfate Crystalline silica, quartz	7727-54-0 14808-60-7		100%	0.0058%	
OptiKleen-WF™	Halliburton	Concentrate	Sodium perborate tetrahydrate	10486-00-	7	100%		
Ingredients Listed Below This Line Are Part of the			Acetic acid Acrylate polymer		al Business	0% 0%		
			Alcohols, C12-16, ethoxylated	Information 68551-12-		0%	0%	
			Amine salts	Confidentia	al Business	0%	0%	
			Amine salts		al Business	0%	0%	
			Ammonium chloride Bentonite, benzyl	12125-02- 121888-68		0% 0%		
			(hydrogenated tallow alkyl) dimethylammonium stearate complex					
		*	Borate salts	Confidentia	al Business	0%	0%	
			Crystalline silica, quartz Cured acrylic resin	14808-60- Confidentia	7 al Business	0% 0%		
			Fatty acid amine salt	Information 68139-75-		0%	0%	
			mixture Fatty acid tall oil amide	Confidenti	al Business	0%	0%	
			Polyacrylamide copolymer		al Business	0%	0%	
			Potassium acetate Quaternary amine	127-08-2	al Business	0% 0%		
		8	Quaternary amine	Information Confidentia	n al Business	0%	500	
			Quaternary amine		al Business	0%	0%	
		8	Silica gel Sodium carboxymethyl	Information 112926-00 9004-32-4	I - 8	0%		
			cellulose Sodium chloride	7647-14-5		0%		
			Sodium glycollate Sorbitan monooleate	2836-32-0 9005-65-6		0% 0%	0%	
			polyoxyethylene derivative Sorbitan, mono-9-	1338-43-8	e e	0%	0%	
			octadecenoate, (Z) Surfactant mixture	Confidenti:	al Business	0%	0%	
			Surfactant mixture		al Business	0%	0%	
20. I, as Operator, hereby certify	that the information sh	own on this disclosure form	Water n is true and complete to the be	7732-18-5 st of my knowl		0%	0%	
Signature: Signed E Date: 4/24/201		Printed Name: Derek Bo	erg			Title: Engineering Technician		
E-mail Address: derek.be	rg@dvn.com	wand MSDS data as descri	ibod in 29 CEP 1910 1200 NIM	DCD door not	require the repor	ting or disclosure of proprietary, trad	a secret or confidential business	
nformation.	orting of information be	yond Mobo data as desdi	Dea In 25 CFR 1510.1200. NIM	JCD does not	require the repor	ting or disclosure of proprietary, trad	e sedet or confidential business	