

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-025-41184				
		2. Well Name: GAUCHO UNIT #011H				
		3. Well Number: 011H				
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit: O Lot: O Section: 17 Township: 22S Range: 34E Feet from: 200 N/S Line: S Feet from: 1730 E/W Line: E				
		5. Bottom Hole Location: Unit: O Lot: O Section: 17 Township: 22S Range: 34E Feet from: 200 N/S Line: S Feet from: 1730 E/W Line: E				
		6. Latitude: 32.3850025554714 Longitude: -103.489138867402				
		7. County: Lea				
8. Operator Name and Address: DEVON ENERGY PRODUCTION COMPANY, LP 333 W. Sheridan Avenue Oklahoma City 73102			9. OGRID: 6137		10. Phone Number: 405-228-8588	
11. Last Fracture Date: 11/4/2013 Frac Performed by: HES			12. Production Type: O			
13. Pool Code(s): 97922			14. Gross Fractured Interval: Confidential			
15. True Vertical Depth (TVD): 11,300 ft			16. Total Volume of Fluid Pumped: 2,806,993 gals			
17. Total Volume of Re-Use Water Pumped: N/A			18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed			
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator	Base Fluid	Fresh Water	7732-18-5	100%	85.48595%
HYDROCHLORIC ACID 10-30%	Halliburton	Acid	Hydrochloric acid	7647-01-0	30%	0.39305%
100 MESH	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	3.19581%
PREMIUM WHITE - 40/70	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	7.29674%
CRC PREMIUM 40/70	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	2.16119%
			Hexamethylenetetramine	100-97-0	2%	0%
			Phenol / formaldehyde resin	9003-35-4	5%	0%
CL-22 UC	Halliburton	Crosslinker	Potassium formate	590-29-4	60%	0.01701%
MO-67	Halliburton	pH Control Additive	Sodium hydroxide	1310-73-2	30%	0.00432%
MC B-8614	Halliburton	Biocide	Glutaraldehyde	111-30-8	30%	0.00015%
			Alkyl (C12-16) dimethylbenzylammonium chloride	68424-85-1	5%	3E-05%
Cla-Web™	Halliburton	Additive	Ammonium salt	Confidential Business Information	60%	0.02673%
CL-31 CROSSLINKER	Halliburton	Crosslinker	Potassium hydroxide	1310-58-3	5%	0.00078%
			Potassium metaborate	13709-94-9	60%	0.0093%
SUPERSET W	Halliburton	Activator	Methanol	67-56-1	60%	0.0116%
			Ethoxylated nonylphenol	Confidential Business Information	60%	0.0116%
FR-66	Halliburton	Friction Reducer	Hydrotreated light petroleum distillate	64742-47-8	30%	0.01284%
SandWedge ABC	Halliburton	Flow Enhancer	Ethoxylated amine	Confidential Business Information	5%	0.0023%
			Heavy aromatic petroleum naphtha	64742-94-5	30%	0.01381%
			Naphthalene	91-20-3	5%	0.0023%
RockOn™ MX 5-2673	Multi-Chem	Surfactant	2-Butoxyethanol	111-76-2	10%	0.01991%
			Ethoxylated Alcohols	Proprietary	30%	0.05974%
			Methanol	67-56-1	70%	0.1394%
			Potassium chloride	7447-40-7	5%	0.00996%
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Guar gum	9000-30-0	100%	0.13041%
OPTIFLO-III DELAYED RELEASE BREAKER	Halliburton	Breaker	Ammonium persulfate	7727-54-0	100%	0.00533%
			Crystalline silica, quartz	14808-60-7	30%	0.0016%
OptiKleen-WF™	Halliburton	Concentrate	Sodium perborate tetrahydrate	10486-00-7	100%	0.0043%
Ingredients Listed Below This Line Are Part of the			Acetic acid	64-19-7	0%	0%
			Acrylate polymer	Confidential Business Information	0%	0%
			Alcohols, C12-16, ethoxylated	68551-12-2	0%	0%
			Amine salts	Confidential Business Information	0%	0%
			Amine salts	Confidential Business Information	0%	0%
			Ammonium chloride	12125-02-9	0%	0%
			Bentonite, benzyl (hydrogenated tallow alkyl) dimethylammonium stearate complex	121888-68-4	0%	0%
			Borate salts	Confidential Business Information	0%	0%
			Crystalline silica, quartz	14808-60-7	0%	0%
			Cured acrylic resin	Confidential Business Information	0%	0%
			Fatty acid amine salt mixture	68139-75-3	0%	0%
			Fatty acid tall oil amide	Confidential Business Information	0%	0%
			Polyacrylamide copolymer	Confidential Business Information	0%	0%
			Potassium acetate	127-08-2	0%	0%
			Quaternary amine	Confidential Business Information	0%	0%
			Quaternary amine	Confidential Business Information	0%	0%
			Quaternary amine	Confidential Business Information	0%	0%
			Silica gel	112926-00-8	0%	0%
			Sodium carboxymethyl cellulose	9004-32-4	0%	0%
			Sodium chloride	7647-14-5	0%	0%
			Sodium glycolate	2836-32-0	0%	0%
			Sorbitan monooleate	9005-65-6	0%	0%
			polyoxyethylene derivative			
			Sorbitan, mono-9-octadecenoate, (Z)	1338-43-8	0%	0%
			Surfactant mixture	Confidential Business Information	0%	0%
			Surfactant mixture	Confidential Business Information	0%	0%
		Water	7732-18-5	0%	0%	
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically Printed Name: Derek Berg Title: Engineering Technician						
Date: 4/24/2014						
E-mail Address: derek.berg@dm.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.