

Submit within 45 days of well completion	<div>State of New Mexico</div> <div>Energy, Minerals and Natural Resources</div> <div>Oil Conservation Division</div> <div>1220 S. St Francis Dr.</div> <div>Santa Fe, NM 87505</div>	Revised November 6, 2013							
		1. WELL API NO. 30-015-34766							
		2. Well Name: JACKSON A #028A							
		3. Well Number: 028A							
<div>HYDRAULIC FRACTURING FLUID DISCLOSURE</div> <div><input checked="" type="checkbox"/> Original</div> <div><input type="checkbox"/> Amendment</div>				4. Surface Hole Location:			Unit:B Lot:B Section:13 Township:17S Range:30E		
				Feet from:990			N/S Line:N		
				Feet from:1650			E/W Line:E		
				5. Bottom Hole Location:			Unit:B Lot:B Section:13 Township:17S Range:30E		
			Feet from:990			N/S Line:N			
			Feet from:1650			E/W Line:E			
			6. latitude:			longitude:			
			32.8390312158146			- 103.922331220325			
			7. County:			Eddy			
8. Operator Name and Address: BURNETT OIL CO INC Burnett Plaza, Suite 1500 801 Cherry St., Unit 9 Fort Worth 76102				9. OGRID: 3080		10. Phone Number: 817-332-5108			
11. Last Fracture Date: 4/17/2014 Frac Performed by: CUDD				12. Production Type: O					
13. Pool Code(s): 96831				14. Gross Fractured Interval: 5,434 ft to 6,002 ft					
15. True Vertical Depth (TVD): 5,150 ft				16. Total Volume of Fluid Pumped: 2,213,708 gals					
17. Total Volume of Re-Use Water Pumped: 487,016 gals				18. Percent of Re-Use Water in Fluid Pumped: 22%					
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:									
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)		Maximum Ingredient Concentration in HF Fluid (% by mass)		
Water	Yates	Carrier / Base Fluid		7732-18-5	100%		96.23047%		
Sand	CUDD	Proppant	Silicon Dioxide	14808-60-7	100%		3.427%		
AGA-380	Chemplex, L.C.	Acid Gellant	Acetic Acid	64-19-7	1%		0%		
			Sodium Bisulfite (Trade Secret)	7631-90-5	64%		0.00011%		
			Petroleum Distillate	64742-47-8	35%		6E-05%		
FR-601	SNF	Friction Reducer	Copolymer of acrylamide and sodium acrylate	25987-30-8	10%		0.01034%		
			Isoparaffinic Solvent	64742-47-8	10%		0.01034%		
			Water	7732-18-5	60%		0.06206%		
			Nonylphenol	9016-45-9	10%		0.01034%		
			Sorbitan Monooleate	1338-43-8	10%		0.01034%		
15% Hydrochloric Acid	Reagent	Scale Dissolver	37% Hydrochloric Acid	7647-01-0	15%		0.02804%		
			Water	7732-18-5	85%		0.15887%		
I-112	Chemplex,L.C.	Acid Corrosion Inhibitor	Methanol	67-56-1	49.6%		7E-05%		
			Propargyl Alcohol	107-19-7	4%		1E-05%		
NE-217	Chemplex, L.C.	Non-emulsifier	Methanol	67-56-1	50%		8E-05%		
FE-360	Chemplex, L.C.	Iron Control Additive	Cupric Chloride Dihydrate	10125-13-0	7%		4E-05%		
			Thioglycol	60-24-2	80%		0.00046%		
SI-106	Oilfield Solutions, Inc.	Scale Inhibitor	Hydrochloric Acid	6747-01-0	100%		0.05115%		
			Phosphonate Compound	Proprietary	60%		0.03069%		
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.									
Signature: <u>Signed Electronically</u>		Printed Name: <u>Leslie Garvis</u>		Title: <u>Regulatory Coordinator</u>					
Date: <u>5/15/2014</u>									
E-mail Address: <u>lgarvis@burnettoil.com</u>									

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.