ubmit within 45 days of well completion State of New Mexico						Revised November 6, 2013									
Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						1. WELL API NO. 30-015-41800									
										2. Well Name: GISSLER B #100					
						3. Well Number: 100									
						LIVEDALII IC EI	DACTI IDINIC EI	LIID				4. Surface Hole	Location:		
						HYDRAULIC FRACTURING FLUID						Unit:G Lot:G Section:23 Township:17S Range:30E			
DISCLOSURE						Feet from: 1680 N/S Line:N Feet from: 1500 E/W Line:E									
⊠ Original						5. Bottom Hole Location:									
Amendment						Feet from: 168	30	Township:17S N/S Line:N	Range:30E						
						Feet from: 150 6. latitude:	JU E	E/W Line:E longitude:							
						32.	8226619590401	-	0.000						
						7. County:		103.93898789	3024						
						Eddy									
Operator Name and Address						2000		047	220 5400						
BURNETT OIL CO Burnett Plaza, Sui 801 Cherry St., Ui Fort Worth 76102	O INC ite 1500 nit 9				9. OGRID:	3080	10. Phone Numbe	er: 017	-332-5108						
11. Last Fracture Date: 5/2/2014 Frac Performed by: CUDD					12. Productio										
13. Pool Code(s): 96718						Fractured Interval: 5,120 ft to 5,760 ft									
15. True Vertical Depth (TVD):						otal Volume of Fluid Pumped:									
6,096 ft 17. Total Volume of Re-Use Water Pumped:						1,600,135 gals  Percent of Re-Use Water in Fluid Pumped:									
432,036 gals	ater rumpeu.					7%	Tridia rumpea.								
19. HYDRAULIC FLUID	COMPOSITION A	ND CONCENTRAT	ΠON:				10 Avy 10								
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingredient Concentration in Additive (% by mass)  Maximum Ingredient Concentration in HF Fluid mass)									
Water	yates	Carrier / Base Fluid		7732-18-5		100%			95.95978%						
Sand AGA-380	Cudd Chemplex, L.C.	Proppant Acid Gellant	Silicon Dioxide Acetic Acid	14808-60-7 64-19-7		5	100% 1%		3.81143%						
			Sodium Bisulfite (Trade Secret)	7631-90-5			64%		8E-05%						
			Petroleum Distillate	64742-47-8		ž.	35%		4E-05%						
FR-601	SNF	Friction Reducer	Copolymer of acrylamide and sodium acrylate	25987-30-8			10%		0.00427%						
			Isoparaffinic Solvent				10%		0.00427%						
			Water	7732-18-5			60%		0.02562%						
			Nonylphenol	9016-45-9			10%		0.00427%						
15% Hydrochloric Acid	Reagent	Scale Dissolver	Sorbitan Monooleate 37% Hydrochloric Acid	7647-01-0			10% 15%		0.00427% 0.01934%						
			Water	7732-18-5			85%		0.10958%						
I-112	Chemplex,L.C.	Acid Corrosion	Methanol	67-56-1			49.6%		5E-05%						
NE-217	Chemplex, L.C.	Inhibitor Non-emulsifier	Propargyl Alcohol Methanol	107-19-7 67-56-1		4% 50%			0% 5E-05%						
FE-360	Chemplex, L.C.	Iron Control Additive	Cupric Chloride Dihydrate	10125-13-0			7%		3E-05%						
xxxxx			Thioglycol	60-24-2		Ĺ	80%		0.00032%						
SI-106	Oilfield Solutions,	Scale Inhibitor	Hydrochloric Acid	6747-01-0			100%		0.05645%						
	Inc.		Phosphonate Compound	Proprietary			60%		0.03387%						
20. I, as Operator, hereby certif	fy that the information show	vn on this disclosure form is		best of my knowl	edge and belie	ef.									
Signature: Signed I	Electronically Pr	inted Name: Leslie Gar	ris			Title: Regula	tory Coordinator								
Date: 6/13/201	14														
E-mail Address: Igarvis@	burnettoil.com														

MMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.