Submit within 45 days of wel	it within 45 days of well completion State of New Mexico						Revised November 6, 2013												
							1. WELL API NO.												
Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						30-015-41799													
						2. Well Name: JACKSON A #049 3. Well Number: 049													
										HYDRAULIC F	RACTURING FI	LUID				4. Surface Hole		470	- 005
										DISCLOSURE						Feet from: 330		Fownship:17S V/S Line:N	Range:30E
																Feet from:550		E/W Line:E	
Original						5. Bottom Hole		470	225										
□ Amendment						Unit:A Lot:A Section:24 Township:17S Range:30E Feet from:330 N/S Line:N													
						Feet from:550		E/W Line:E											
						6. latitude: longitude:													
						32.8263519958451 - 103.918714866437													
						7. County:													
						Edd	y												
8. Operator Name and Addres	5:				9. OGRID:	3080	10. Phone Numbe	er: 81	7-332-5108										
BURNETT OIL C																			
Burnett Plaza, St																			
801 Cherry St., U Fort Worth 76102																			
11. Last Fracture Date: 5/7/2014 Frac Performed by: CUDD 12. Product						on Type:													
13. Pool Code(s): 14. 96831						Fractured Interval: 5,144 ft to 5,476 ft													
15. True Vertical Depth (TVD): 16. Tota						olume of Fluid Pumped:													
6,080 ft 17. Total Volume of Re-Use Water Pumped: 18. Per						963,240 gals nt of Re-Use Water in Fluid Pumped:													
202,280 gals 2						1%													
19. HYDRAULIC FLUI		No. of the last of						T											
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingredient Concentration in Additive (% by mass)		Maximum Ingredient Concentration in HF Fluid (% by mass)											
Water	Yates	Carrier / Base Fluid		7732-18-5	32-18-5		100%		95.89202%										
Sand	CUDD	Proppant	Silicon Dioxide	14808-60-7		100%			3.95171%										
FR-601	SNF	Friction Reducer	Copolymer of acrylamide and sodium acrylate	25987-30-8		10%			0.00996%										
			Isoparaffinic Solvent	64742-47-8			10%		0.00996%										
			Water	7732-18-5			60%		0.05977%										
			Nonylphenol	9016-45-9		×	10%		0.00996%										
(10.07.011)	v		Sorbitan Monooleate			186	10%		0.00996%										
SI-106	Oilfield Solutions,	Scale Inhibitor	Hydrochloric Acid	6747-01-0		e e	100%		0.05666%										
	Inc.		Phosphonate Compound	Proprietary			60%		0.034%										
20. I, as Operator, hereby cert	ify that the information show	vn on this disclosure form is		best of my knowle	dge and beli	ef.													
Signature: Signed	Electronically Pr	inted Name: Leslie Gar	ris			Title: Regula	tory Coordinator												
Date: 6/16/20	14																		
E-mail Address: Igarvis (gburnettoil.com																		
MOCD does not require the re		111000 11 1 11	1: 00 0FB 4040 4000 N	11000															

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential busines information.