District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 187262

APPLICATION FOR PERMIT	TO DRILL, RE-ENTE	ER, DEEPEN, PLUG	BACK, OR ADD A ZONE

Operator Name and Address     YATES PETROLEUM	2. OGRID Number 25575	
105 S 4TH ST ARTESIA , NM 88210		3. API Number 30-025-41919
4. Property Code 313341	Property Name     RASPBERRY BVA STATE	6. Well No. 001H

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
T	22	218	33E		1980	S	200	E	Lea

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
L	22	218	33E	L	1980	S	330	W	Lea

### 9. Pool Information

WC-025 G-08 S213304D;BONE SPRING	97895

### Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3797
16. Multiple N	17. Proposed Depth 15569	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date
Depth to Ground water	11111	Distance from nearest fresh water well		Distance to nearest surface water

### ☑ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

			Z II I Topooca caomi	and coment regram		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	36	1830	1345	0
Int1	12.25	9.625	36	5735	1930	0
Prod	8.5	5.5	17	15569	1850	10500
Prod	8.75	5.5	17	11265	900	0

## Casing/Cement Program: Additional Comments

22. Proposed	Blowout	Prevention	Program
--------------	---------	------------	---------

ZZIT Toposou Biomout i Torcindon i Togram						
Type Working Pressure		Test Pressure	Manufacturer			
Double Ram	3000	3000				
Double Ram	5000	5000				

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify I have complied with 19.15.14.9 (A) NMAC			OIL CONSERVATIO	N DIVISION	
Signature:					
Printed Name:	Electronically filed by Travis Hah	n	Approved By:	Paul Kautz	
Title:	Land Regulatory Agent		Title:	Geologist	
Email Address:	thahn@yatespetroleum.com		Approved Date:	6/16/2014	Expiration Date: 6/16/2016
Date:	6/9/2014	Phone: 575-748-4120	Conditions of Appr	oval Attached	11.

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III** 

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 187262

### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-41919	97895	WC-025 G-08 S213304D;BONE SPRING
4. Property Code	5. Property Name	6. Well No.
313341	RASPBERRY BVA STATE	001H
7. OGRID No. 25575	Operator Name     YATES PETROLEUM CORPORATION	9. Elevation 3797

### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
1	22	218	33E	Lot Idii	1980	S	200	F	Lea

### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
L	22	218	33E	L	1980	S	330	W	Lea	
	12. Dedicated Acres 160.00			13. Joint or Infill		14. Consolidation Code			15. Order No.	

### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Travis Hahn

Title: Land Regulatory Agent

Date: 6/9/2014

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones
Date of Survey: 3/4/2014
Certificate Number: 7977

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 187262

### **PERMIT COMMENTS**

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41919
105 S 4TH ST	Well:
ARTESIA, NM 88210	RASPBERRY BVA STATE #001H

Created By	Comment	Comment Date
Ynavarrette	C-102 and horizontal drilling diagram will follow by mail.	6/6/2014
Ynavarrette	Samples: 30' Sample to 5735'. 10' Samples 5735'-TD	6/6/2014
Ynavarrette	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD 0'-1830' is 875 PSI 1830'-5735' is 3042 PSI 5735'-11037' is 5280 PSI	6/6/2014
Ynavarrette	Well will be drilled vertically to 10520' and then be kicked off at approx. 10520' and directionally drilled at 12 degrees per 100' with a 8 3/4" hole to 11265' MD (10997' TVD). Hole size will then be reduced to 8 1/2" and drilled to 15569' MD (11037' TVD) where 5 1/2" casing will be set. Production casing will be cemented 500' into previous casing string. Penetration point of the producing zone will be encountered at 1980' FSL and 673' FEL, 22-21S-33E. Deepest TVD is 11037' in lateral.	6/6/2014

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 187262

### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41919
105 S 4TH ST	Well:
ARTESIA, NM 88210	RASPBERRY BVA STATE #001H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water