<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3482

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 186038

		ADDI ICATIO	NI EOD DEDMI	TTO DOLL D	E ENTED DE	DEN DI LICO	ACK OF ADD	ZONE		
	ame and Address	APPLICATION AS CORPORATION		II IODRILL, N	KE-EN IEK, DEL	FEN, PLUGB	ACK, OR ADD A	OGRID Number 25078		
	0 W. Illinois dland, TX 79701						3	. API Number 30-021-20	0643	
4. Property Code 5. Property Name 313138 MIERA 2131						6	. Well No. 201			
				7. 5	Surface Location					
UL - Lot	Section 20	Township 21N	Range 31E	Lot Idn	Feet From 1660	N/S Line N	Feet From 1659	E/W Line W	County Harding	
				8. Propose	d Bottom Hole Loc	cation				
UL - Lot	Section 20	Township 21N	Range 31E	Lot Idn F	Feet From 1660	N/S Line N	Feet From 1659	E/W Line W	County Harding	
				9. [Pool Information					
BRAVO DOM	IE CARBON DIOX	IDE GAS 640							96010	
				Additio	nal Well Information	on				
11. Work Type Ne	w Well	12. Well Type CO2	2	13. Cable/Rotary		ease Type Private	15. Groun	d Level Elevation 4697		
16. Multiple N		17. Proposed D 380		18. Formation Tubb	20000	19. Contractor 20. S		Spud Date 7/2/2014		
			Distance from nearest fresh water well Distance					MAN.		
				Distance from ne	arest fresh water well		Distance	o nearest surface was	ter	
☐ We will be	using a closed-lo	op system in lieu o	f lined pits			t Drogram	Distance 1	o nearest surface wat	ter	
☐ We will be	using a closed-lo	op system in lieu o			Casing and Cemen	t Program	Distance :		Estimated TOC	
Type Surf	Hole Size	Casing Siz 9.625		21. Proposed C Casing Weight/ft 36	Casing and Cemen	ng Depth 750	Sads of Cer 500		Estimated TOC	
Туре	Hole Size	Casing Siz		21. Proposed C	Casing and Cemen	ng Depth	Sads of Cer		Estimated TOC	
Type Surf	Hole Size	Casing Siz 9.625	e (21. Proposed C Casing Weight/ft 36 15.5	Casing and Cemen	ng Depth 750 3800	Sads of Cer 500		Estimated TOC	
Type Surf	Hole Size	Casing Siz 9.625	e (21. Proposed C Casing Weight/ft 36 15.5 Casing/Cement P	Casing and Cemen Setti Casing and Cemen Setti	ng Depth 750 3800 I Comments	Sads of Cer 500		Estimated TOC	
Type Surf Prod	Hole Size	Casing Siz 9.625 5.5	e (21. Proposed C Casing Weight/ft 36 15.5 Casing/Cement P	Casing and Cemen Setti	ng Depth 750 8800 I Comments	Sads of Cer 500		Estimated TOC 0 0	
Type Surf Prod	Hole Size 12.25 8.75	Casing Siz 9.625 5.5	ise (21. Proposed C Casing Weight/ft 36 15.5 Casing/Cement P	Casing and Cemen Setti Setti Togram: Additiona	ng Depth 750 8800 I Comments Program ssure	Sads of Cer 500	ment	Estimated TOC 0 0	
Type Surf Prod Ar 23. I hereby knowledge a	Hole Size 12.25 8.75 Type nnular certify that the information belief, tify I have complications	Casing Siz 9.625 5.5	forking Pressure 3000	21. Proposed C Casing Weight/ft 36 15.5 Casing/Cement P	Casing and Cemen Setti Togram: Additiona Blowout Prevention Test Pre 300	ng Depth 750 8800 I Comments Program ssure	Sads of Cer 500	Manufactur REGAN TAU	Estimated TOC 0 0	
Type Surf Prod Ar 23. I hereby knowledge a I further cer XI, if applica	Hole Size 12.25 8.75 Type nullar certify that the information belief. tify I have compliable.	Casing Siz 9.625 5.5	forking Pressure 3000 s is true and complete.	21. Proposed C Casing Weight/ft 36 15.5 Casing/Cement P	Casing and Cemen Setti Togram: Additiona Blowout Prevention Test Pre 300	ng Depth 750 1800 I Comments I Program 1900 1900 1900 1900 1900 1900 1900 190	Sacks of Cer 500 450	Manufactur REGAN TAU	Estimated TOC 0 0	
Type Surf Prod Ar 23. I hereby knowledge a I further cer XI, if applica	Hole Size 12.25 8.75 Type nullar certify that the information belief. tify I have compliable.	Casing Siz 9.625 5.5 5.5 www.rmation given above ed with 19.15.14.9 (forking Pressure 3000 s is true and complete.	21. Proposed C Casing Weight/ft 36 15.5 Casing/Cement P	Casing and Cemen Setti Togram: Additiona Blowout Prevention Test Pre 300 Tmy NMAC	ng Depth 750 3800 I Comments I Program sssure 0	Sacks of Cer 500 450	Manufactur REGAN TAU	Estimated TOC 0 0	
Type Surf Prod Ar 23. I hereby knowledge a I further cer XI, if applica Signature: Printed Name	Hole Size 12.25 8.75 Type nnular certify that the informand belief, tify I have compliable. Electronic Regulator,	Casing Siz 9.625 5.5 5.5 www.rmation given above ed with 19.15.14.9 (forking Pressure 3000 s is true and complete.	21. Proposed C Casing Weight/ft 36 15.5 Casing/Cement P	Casing and Cemen Setti Togram: Additiona Blowout Prevention Test Pre 300 Tmy NMAC Approved By	ng Depth 750 1800 I Comments I Program Sure Charlie District	Sacks of Cer 500 450 OIL CONSERVAT	Manufactur REGAN TAU	Estimated TOC 0 0 0	

DISTRICT I	
1625 N. French Dr	., Hobbs, NM 88240

State of New Mexico

Form C-102

DISTRICT II

Energy, Minerals, and Natural Resources Department Revised October 12, 2000 Submit to Appropriate District Office

1301 W. Grand Avenue, Artesia, NM 88210

OIL CONSERVATION DIVISION

State Lease - 4 copies

DISTRICT III

DISTRICT IV

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr.

Fee Lease - 3 copies

Santa Fe, New Mexico 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 96010	BRAVO DOME CARBON DIOXID	DE GAS 640
Property Code		⁶ Property Name MIERA 2131	⁶ Well Number
25078	WHITING C	⁸ Operator Name DIL & GAS CORPORATION	⁹ Elevation 4697'

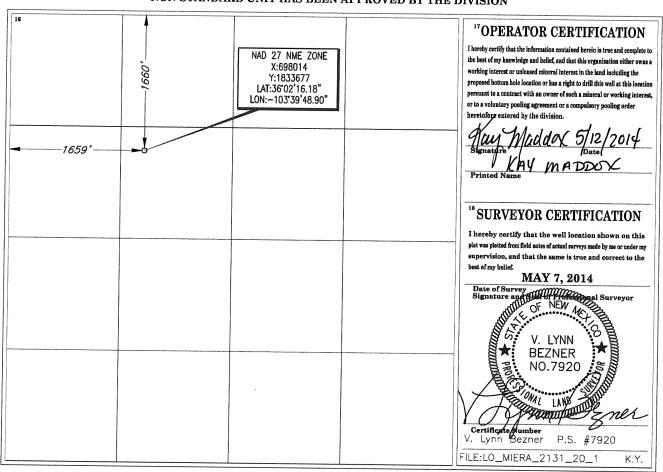
Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	20	21 NORTH	31 EAST, N.M.P.M.		1660'	NORTH	1659'	WEST	HARDING

Bottom Hole Location If Different From Surface

UL or lot no. Section T	ownship Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 13 Joint o	or Infill 14 Consolidation Cod	e ¹⁵ Order I	No.				

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 186038

PERMIT COMMENTS

A PACIFIC AND A CANADA CONTROL OF THE ANALYSIS	API Number:
WHITING OIL AND GAS CORPORATION [25078]	30-021-20643
400 W. Illinois	Well:
Midland, TX 79701	MIERA 2131 #201

Created By	Comment	Comment Date
whoppe		5/29/2014

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 186038

Form APD Conditions

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
WHITING OIL AND GAS CORPORATION [25078]	30-021-20643
400 W. Illinois	Well:
Midland, TX 79701	MIERA 2131 #201

OCD Reviewer Condition