Submit within 45 days of well completion State of New Mexico							Revised November 6, 2013														
Energy, Minerals and Natural Resources							1. WELL API NO.														
						ırces	30-015-41614														
Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505							2. Well Name: BLUE THUNDER 5 FEDERAL COM #006H  3. Well Number: 006H														
											HYDRAULIC FRACTURING FLUID DISCLOSURE							4. Surface Hole Location: Unit:H Lot:H Section:5 Township:19S Range:31E Feet from:1740 N/S Line:N Feet from:125 E/W Line:E			
											⊠ Original							5. Bottom Hole Location:			
											_							Unit:E Lot: Section:5 Township:19S Range:31E			
□ Amendment							Feet from:2021 N/S Line:N														
							Feet from: 345 E/W Line: W  6. latitude: longitude:														
							32.6919471538235 -														
							103.883460528428														
							7. County: Eddy														
							Eddy														
8. Operator Name and Address:  COG OPERATING LLC One Concho Center 600 W. Illinois Ave Midland 79701						9. OGRID:	229137	10. Phone Numb	er: 4	132-685-4332											
MIGIANG 79701  11. Last Fracture Date: 5/24/2014 Frac Performed by: Baker Hughes 12. Product							on Type:														
0																					
							actured Interval:														
97056 15. True Vertical Depth (TVD): 16. Total 1							1,032 ft to 13,244 ft														
8,815 ft							,732 gals														
and the second s							of Re-Use Water in Fluid Pumped: of Disclosed														
19. HYDRAULI	C FLUID CO	OMPOSITION A	AND CONCENTRA	TION:																	
Trade Name	Si	upplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingredient Concentration in Additive (% by mass)		Maximum Ingredient Concentration in HF Fluid (% by mass)												
Parasorb 5000, bag		aker Hughes	Paraffin Inhibitor	Calcined Diatomaceous Earth	91053-39-3	91053-39-3		60%		19.7926484%											
				Silica, Crystalline- Quartz	14808-60-7		r.	1%		0.3298775%											
Scaletrol 720, 330 gl tote		aleas I leash as	Onale labibite	White Mineral Oil	8042-47-5		30%			9.8963242%											
		aker Hughes	Scale Inhibitor	Calcium Chloride Ethylene Glycol	10043-52-4 107-21-1		5% 30%			3.0158705% 18.0952227%											
20. I. as Operator he	ereby certify that	the information sho	wn on this disclosure form			dge and belie	ef.	30%		10.033222170											
Signature:	stor, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.  Signed Electronically Printed Name: Stormi Davis Title: Regulatory Analyst																				
Date:			come. otor	Times name. Otomi Davio			Trogulatory / marjot														
E-mail Address:																					
				and in 29 CER 1910 1200 N	MOCD dans and an	enter the co-		fi-t t		5 d 4 - 1 b i											

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.