

Submit within 45 days of well completion	<div>State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505</div>	Revised November 6, 2013				
		1. WELL API NO: 30-015-41006				
		2. Well Name: TWO LAKES 12 AD STATE COM #001H				
		3. Well Number: 001H				
<div>HYDRAULIC FRACTURING FLUID DISCLOSURE</div> <div><input checked="" type="checkbox"/> Original</div> <div><input type="checkbox"/> Amendment</div>		4. Surface Hole Location: Unit:A Lot:A Section:12 Township:16S Range:28E Feet from:990 N/S Line:N Feet from:150 E/W Line:E				
		5. Bottom Hole Location: Unit:D Lot:D Section:12 Township:16S Range:28E Feet from:928 N/S Line:N Feet from:336 E/W Line:W				
		6. latitude: longitude: 32.9423993104548 -104.121613270675				
		7. County: Eddy				
8. Operator Name and Address: MEWBOURNE OIL CO PO Box 5270 Hobbs 88241		9. OGRID: 14744		10. Phone Number: 575-393-5905		
11. Last Fracture Date: 7/22/2014 Frac Performed by: Baker Hughes		12. Production Type: O				
13. Pool Code(s): 97691		14. Gross Fractured Interval: 6,662 ft to 6,733 ft				
15. True Vertical Depth (TVD): 6,698 ft		16. Total Volume of Fluid Pumped: 1,250,928 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Operator	Carrier	Water	7732-18-5	100%	94.94548%
HCl, 10.1 - 15%	Baker Hughes	Acidizing	Hydrochloric Acid	7647-01-0	15%	0.51399%
			Water	7732-18-5	85%	2.91258%
Alpha 125	Baker Hughes	Biocide	Glutaraldehyde	111-30-8	30%	0.00921%
Enzyme G-I	Baker Hughes	Breaker	Contains non-hazardous ingredients which are listed in the non-MSDS section of the report	NA	0%	0%
ClayCare, tote	Baker Hughes	Clay Control	Choline Chloride	67-48-1	75%	0.05739%
			Water	7732-18-5	30%	0.02295%
CI-27	Baker Hughes	Corrosion Inhibitor	Fatty Acids	Trade Secret	30%	0.00162%
			Methanol	67-56-1	60%	0.00324%
			Olefin	Trade Secret	5%	0.00027%
			Polyoxyalkylenes	Trade Secret	30%	0.00162%
			Propargyl Alcohol	107-19-7	10%	0.00054%
			Thiourea Polymer	68527-49-1	30%	0.00162%
GW-4	Baker Hughes	Gelling Agent	Guar Gum	9000-30-0	100%	0.20063%
Ferrotrol 280L	Baker Hughes	Iron Control	2-Mercaptoethanol	60-24-2	100%	0.02758%
			Ammonium Hydroxide	1336-21-6	5%	0.00138%
			Cupric Chloride	7447-39-4	5%	0.00138%
NE-35, 330 gl tote	Baker Hughes	Non-emulsifier	Mixture of Surfactants	Trade Secret	50%	0.00319%
			Propylene Glycol	57-55-6	30%	0.00191%
Sand, White, 20/40	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100%	1.14062%
InFlo 250G, 330 gl tote	Baker Hughes	Surfactant	Methanol	67-56-1	30%	0.02099%
			Mixture of Surfactants	Trade Secret	50%	0.03499%
			Water	7732-18-5	30%	0.02099%
Ingredients shown above are subject to 29 CFR 1910			Formaldehyde	50-00-0	0%	2.7E-06%
			Hemicellulase Enzyme Concentrate	9025-56-3	0%	0.0014801%
			Methanol	67-56-1	0%	7.67E-05%
			Sodium Chloride	7647-14-5	0%	2.7E-05%
			Water	7732-18-5	0%	0.074239%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: NM Young		Title: Manager		
Date: 8/19/2014						
E-mail Address: rterrell@mewbourne.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.