

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-025-32414				
		2. Well Name: SANTA FE #134				
		3. Well Number: 134				
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:D Lot:4 Section:5 Township:18S Range:35E Feet from:430 N/S Line:N Feet from:430 E/W Line:W				
		5. Bottom Hole Location: Unit:D Lot:4 Section:5 Township:18S Range:35E Feet from:430 N/S Line:N Feet from:430 E/W Line:W				
		6. latitude: longitude: 32.7830347927551 -103.487014927256				
		7. County: Lea				
8. Operator Name and Address: CONOCOPHILLIPS COMPANY 3401 E. 30th Street Farmington 87402		9. OGRID: 217817	10. Phone Number: 505-326-9518			
11. Last Fracture Date: 7/22/2014 Frac Performed by: J4		12. Production Type: O				
13. Pool Code(s): 61850		14. Gross Fractured Interval: 6,630 ft to 7,053 ft				
15. True Vertical Depth (TVD): 8,200 ft		16. Total Volume of Fluid Pumped: 319,393 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	COP	Carrier/Base Fluid	Water	7732-18-5	100%	84.89567%
Sand (Proppant)	Santrol	Proppant	Quartz (SiO2)	14808-60-7	100%	2.7711%
Sand (Proppant)2	Badger	Proppant	Quartz (SiO2)	14808-60-7	100%	7.6444%
Sand (Proppant)3	Badger	Proppant	Quartz (SiO2)	14808-60-7	100%	3.8222%
Plexgel 907 LE	Chemplex	Gel	Disillate, petroleum, hydrotreated light	64742-47-8	90%	34.532%
			Propylene pentamer	15220-87-8	6%	2.302%
			C-11	1120-21-4	1%	0.384%
			C-12	112-40-3	1%	0.384%
			C-13	629-50-5	1%	0.384%
			C-14	629-59-4	1%	0.384%
Acitplex 50	Chemplex	PH Buffer	Acitic Acid	64-19-7	100%	1.24%
Plexsurf 580 ME	Chemplex	Surfactant	Methyl Alcohol	67-56-1	50%	3.977%
			2-Butoxyethanol	111-76-2	50%	3.977%
Buffer 12	Chemplex	PH Buffer	Potassium Hydroxide	1310-58-3	100%	10.753%
Plexbor 101	Chemplex	Crosslinker	Potassium Metaborate	13709-94-9	33%	4.196%
			Potassium Hydroxide	1310-58-3	33%	4.196%
			Ethylene Glycol	107-21-1	33%	4.196%
Plexgel Breaker 10L	Chemplex	Breaker	Non_MSDS	Proprietary	100%	5.321%
Superset W	Santrol	Acitvator	Methyl Alcohol	67-56-1	50%	3.652%
			Polyethylene glycol nonylphenyl ether	9016-45-9	50%	3.652%
Plexcide 24 B	Chemplex	Biocide	Tetrahydro-3, Dimethyl-2h,3,	533-74-4	50%	0.72%
			5-thiadiazine-22	533-74-4	0%	0%
			Sodium Hydroxide	1310-73-2	50%	0.33%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Rhonda S Rogers		Staff Regulatory Title: Technician		
Date: 8/22/2014						
E-mail Address: rhonda.s.rogers@conocoPhillips.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.