#### District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Type

8/26/2014

Date

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 191475

Manufacturer

APPLICATION FOR PERMIT	TO DRILL, RE	enter, Deepen,	PLUGBACK.	OR ADD A ZONE

1. Operator Nam COC	e and Address OPERATING LLO	С								2. OGF	Number 229137		
	Concho Center and, TX 79701									3. API	Number 30-025-42074		
4. Property Code 4028			5. Property Name ALBATI	ROSS ST	ATE COM					6. Well	No. 004H		
					7.	Surfa	ce Location						
UL - Lot D	Section 30	Township 18	Range SS	35E	Lot Idn	1	Feet From 190	N/S Line	Feet Fro	330	E/W Line W	County	Lea
					8. Propose	ed Bo	ttom Hole Locatio	on					
UL - Lot M	Section 30	Township 18	Range 8S	35E	Lot Idn	4	Feet From 330	N/S Line S	Feet Fro	m 380	E/W Line W	County	Lea
					9.	Pool	Information						
AIRSTRIP;BC	NE SPRING				1.1		Salar da salar da				960		
					Additio	onal V	Vell Information						
11. Work Type New	Well	12. Well Type O	ı IL	13. Ca	ble/Rotary		1	4. Lease Type State	1		evel Elevation 961		
16. Multiple 17. Proposed Depth N 14907		18. Formation  Bone Spring		1	19. Contractor		20. Spud Date 9/10/2014						
Depth to Ground	water		- * # # # T	Distan	ce from nearest	t fresh	water well			Distance to r	earest surface water		

#### 21. Proposed Casing and Cement Program

			Ziii i opooda dadiiig	and comone rogium		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	2065	1440	711.00 (1.5.0)
Int1	12.25	9.625	36	3600	1035	
Prod	8.75	5.5	17	14907	2775	

#### Casing/Cement Program: Additional Comments

Drill 17-1/2" hole to ~2065' w/ fresh water spud mud. Run 13-3/8" 54.5# J55 STC casing to TD and cement to surface in one stage. Will use 1" tubing and Class C w/ 2% CaCl2 to cement to surface, if necessary. Drill 12-1/4" hole to ~3600' with saturated brine water. Run 9-5/8" 36# J55 LTC casing to TD and cement to surface in one stage. Drill 8-3/4" vertical hole, curve, and lateral to 14907' with cut brine. Run 5-1/2" 17# P110 LTC casing to TD and cement to surface in one stage.

> 22. Proposed Blowout Prevention Program Working Pressure

Phone: 432-683-7443

Test Pressure

Conditions of Approval Attached

Double Ram 3000			3000	Shaeffer	
23. I hereby certify that the information given at knowledge and belief. I further certify I have complied with 19.15.1 NMAC X, if applicable. Signature:		OIL CONSERVATION DIVISION			
Printed Name: Electronically filed by Dian	e Kuykendall Ap	oproved By:	Paul Kautz		
Title: Production Reporting Mgr	Tit	tle:	Geologist	_ 1.6.000.00 €7.	
Email Address: dkuykendall@conchoresou	irces.com Ap	proved Date:	8/26/2014	Expiration Date: 8/26/2016	

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## State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-42074	960	AIRSTRIP;BONE SPRING
4. Property Code 40287	5. Property Name ALBATROSS STATE COM	6. Well No. 004H
7. OGRID No.	8. Operator Name	9. Elevation
229137	COG OPERATING LLC	3961

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	30	18S	35E	1	190	N	330	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section 30	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M		18S	35E	4	330	S	380	W	Lea
12. Dedicated Acre 153.68			13. Joint or Infill		14. Consolidation Code	e		15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	THE DIVISION
0	OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
	E-Signed By: Diane Kuykendall Title: Production Reporting Mgr Date: 8/26/2014
	SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and the the same is true and correct to the best of my belief.
	Surveyed By: Chad Harcrow Date of Survey: 9/9/2013
	Certificate Number: 17777

Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 191475

#### PERMIT COMMENTS

Operator Name and Address:	API Number:
COG OPERATING LLC [229137]	30-025-42074
	Well:
Midland, TX 79701	ALBATROSS STATE COM #004H

Created By	Comment	Comment Date
mreyes1	OIL: COG Operating has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	8/26/2014

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 191475

#### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
COG OPERATING LLC [229137]	30-025-42074
One Concho Center	Well:
Midland, TX 79701	ALBATROSS STATE COM #004H

OCD Reviewer	Condition
DMULL	Will require a directional survey with the C-104
DMULL	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement.