Submit within 45 days of well o	State of New Mexico Energy, Minerals and Natural Resource					Revised November 6, 2013 1. WELL API NO. 30-015-41528				
		Oil C	Oil Conservation Division			2. Well Name: QUIEN SABE 25 FEDERAL #001H				
	1220 S. St Francis Dr. Santa Fe, NM 87505						3. Well Number: 001H			
HYDRAULIC F DISCLOSURE	RACTU	RING FLUID				4. Surface Hole Louit: A Lot: A Feet from: 190 Feet from: 600	Section:25 To N	ownship:24S I/S Line:N /W Line:E	Range:27E	
☑ Original☐ Amendment			5. Bottom Hole Lo Unit:P Lot:P Feet from:337 Feet from:366	cation: Section:25 To	ownship:24S I/S Line:S /W Line:E	Range:27E				
						6. latitude:		longitude:)4.13743087110	
8. Operator Name and Address: COG OPERATINO One Concho Cent 600 W. Illinois Ave Midland 79701	er				9. OGRID:	229137	10. Phone Number	er: 4	432-685-4332	
11. Last Fracture Date: 1/2/2014 Frac Performed by: Halliburton 13. Pool Code(s): 96415						12. Production Type: O 14. Gross Fractured Interval: 8,128 ft to 12,232 ft				
15. True Vertical Depth (TVD): 7,922 ft 17. Total Volume of Re-Use Wate N/A	er Pumped:		1.00000000		2,5 18. Percent of	me of Fluid Pumped 34,833 gals Re-Use Water in Fl it Disclosed				
19. HYDRAULIC FLUID Trade Name	Supplier	Purpose	ITRATION:	(CAS#) Cher Service#	mical Abstract	Maximum Ingredient Concentration in Additive (% by mass)		Maximum Ingredient Concentration in HF Fluid (% by mass)		
Fresh Water FE ACID - <10% HCL	Operator Halliburtor	1	Hydrochloric acid	7647-01-0		100% 10%				
Premium Brown 20/40 CRC - 20/40	Halliburtor Halliburtor		Crystalline silica, quartz Crystalline silica, quartz			100% 100%			9.39886% 2.34537%	
L		A Section of the sect	Hexamethylenetetramine Phenol / formaldehyde resin	100-97-0 9003-35-4		2% 5%			0.046919 0.117279	
losurf-360w BE-9	Halliburtor Halliburtor		Tributyl tetradecyl	81741-28-8		100% 10%			0.00415%	
CLA-STA XP ADDITIVE	Halliburtor	Clay Stabilizer	phosphonium chloride Polyepichlorohydrin, trimethyl amine quaternized	51838-31-4		60%			0.01266%	
Cla-Web™	Halliburtor	Additive	Ammonium salt	Confidentia Information	Business	60%			0.02825%	
SUPERSET W	Halliburtor		Methanol Ethoxylated nonylphenol	67-56-1 Confidentia Information	l Business	60% 60%			0.03929 0.03929	
BC-140 X2 HpH BREAKER	Halliburtor Halliburtor		Ethylene glycol Monoethanolamine borate Sodium chloride	107-21-1 26038-87-9 7647-14-5	Ų.	30% 100% 30%			0.009029 0.030069 0.000119	
Scaletrol WG-36 GELLING AGENT	3rd Party Halliburtor	Additive	Guar gum	9000-30-0		100% 100%			0.000117 0.128819	
OPTIFLO-HTE	Halliburtor		Crystalline silica, quartz Walnut hulls	14808-60-7 Mixture			30% 100%		0.001659 0.005499	
Scalechek® SCP-2 Scale Inhibitor	Halliburtor	Scale Prevente			65997-17-3		100%		0.005497	
Parasorb Ingredients Listed Below This Line Are Part of the	3rd Party		1,2-Benzisothiazolin-3- one	2634-33-5			100% 0%		09 09	
			2,7-Naphthalenedisulfonio acid, 3-hydroxy-4- [(4-sulfor-1-naphthalenyl) azo] -, trisodium salt				0%		09	
			Amine salts	Amine salts Confidential Business Information			0%		0%	
			Amine salts Bentonite, benzyl	Confidentia Information 121888-68-		0%			09	
			(hydrogenated tallow alkyl) dimethylammonium stearate complex C.I. Pigment Red 5	6410-41-9			0%		0%	
			Calcium chloride Crystalline Silica, Quartz	10043-52-4 14808-60-7			0% 0%		09	
			Cured acrylic resin	Confidentia			0%		09	
			Cured acrylic resin	Confidentia Information	l Business		0%		09	
			Enzyme	Confidentia Information			0%		0%	
			Enzyme	Confidentia Information			0%		0%	
			Quaternary amine	Confidentia			0%		09	
			Quaternary amine Quaternary amine	Confidentia Information Confidentia			0%		09	
			Silica gel	Information 112926-00-	3		0%		09	
			Sodium chloride Surfactant mixture	7647-14-5 Confidentia			0% 0%		09 09	
			Surfactant mixture	Information			0%		0%	
			Trimethylamine, N-oxide	Information 1184-78-7	Dusiness		0%		0%	
20. I, as Operator, hereby certify	that the inform	ation shown on this disclosure fo	Water orm is true and complete to the best of r	7732-18-5	nd belief.		0%		09	
Signature: Signed E Date: 9/15/201 E-mail Address: sdavis@	lectronically 4 conchoresou	Printed Name:				Title: Regulat		or confidential b	ousiness information	

Revised November 6, 2013

Submit within 45 days of well completion