

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-015-40562				
		2. Well Name: BRADLEY 31 B2DA FEDERAL COM #001H				
		3. Well Number: 001H				
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:D Lot:1 Section:31 Township:18S Range:30E Feet from:170 N/S Line:N Feet from:250 E/W Line:W				
		5. Bottom Hole Location: Unit:A Lot: Section:31 Township:18S Range:30E Feet from:954 N/S Line:N Feet from:342 E/W Line:E				
		6. Latitude: 32.7092878516816 longitude: -104.019680830408				
		7. County: Eddy				
8. Operator Name and Address: MEWBOURNE OIL CO PO Box 5270 Hobbs 88241		9. OGRID: 14744		10. Phone Number: 575-393-5905		
11. Last Fracture Date: 8/23/2014 Frac Performed by: Baker Hughes		12. Production Type: O				
13. Pool Code(s): 54600		14. Gross Fractured Interval: 8,203 ft to 8,248 ft				
15. True Vertical Depth (TVD): 8,225 ft		16. Total Volume of Fluid Pumped: 1,415,106 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Operator	Carrier	Water	7732-18-5	100%	83.12044%
Activator, 330 gal tote	Baker Hughes	Activator	Alcohols, C12-14-Secondary, Ethoxylated	84133-50-6	70%	0.04636%
			Methanol	67-56-1	50%	0.03311%
Alpha 125	Baker Hughes	Biocide	Glutaraldehyde	111-30-8	30%	0.007%
GBW-5	Baker Hughes	Breaker	Ammonium persulphate	7727-54-0	100%	0.00634%
Enzyme G-I	Baker Hughes	Breaker	Contains non-hazardous ingredients which are listed in the non-MSDS section of the report	NA	0%	0%
High Perm CRB	Baker Hughes	Breaker	Ammonium Persulphate	7727-54-0	100%	0.00225%
XLW-10A	Baker Hughes	Crosslinker	Ethylene Glycol	107-21-1	30%	0.01549%
			Sodium Hydroxide	1310-73-2	10%	0.00516%
			Sodium Tetraborate Decahydrate	1303-96-4	30%	0.01549%
FRW-18	Baker Hughes	Friction Reducer	Petroleum Distillates	64742-47-8	30%	0.0042%
GW-4LDF	Baker Hughes	Gelling Agent	Guar Gum	9000-30-0	60%	0.26334%
			Petroleum Distillate Blend (1)	64742-47-8	70%	0.30723%
			Petroleum Distillate Blend (3)	8042-47-5	70%	0.30723%
			Petroluem Distillate Blend (2)	64742-55-8	70%	0.30723%
NE-35, 330 gl tote	Baker Hughes	Non-emulsifier	Mixture of Surfactants	Trade Secret	50%	0.04154%
			Propylene Glycol	57-55-6	30%	0.02492%
Sand, White, 20/40	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100%	12.11096%
Sand, White, 100 mesh	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100%	0.72308%
SB Excel 20/40	Baker Hughes	Proppant	Quartz (SiO2)	14808-60-7	100%	2.59501%
Ingredients shown above are subject to 29 CFR 1910			Cured Resin	Trade Secret	0%	0.000541%
			Ethoxylated Alcohol	Trade Secret	0%	0.0002802%
			Hemicellulase Enzyme Concentrate	9025-56-3	0%	0.0006696%
			Methanol	67-56-1	0%	5.83E-05%
			Poly (acrylamide-co-acrylic acid)	Trade Secret	0%	0.0042025%
			Salt	Trade Secret	0%	0.0007004%
			Sorbitan Monooleate	Trade Secret	0%	0.0007004%
			Water	7732-18-5	0%	0.0564694%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: NM Young		Title: Manager		
Date: 9/17/2014						
E-mail Address: rterrell@mewbourne.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.