<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District III
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 478-3470 Fax:(505) 476-3462

Form C-101 August 1, 2011 Permit 191680

State of New Mexico **Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

400	TING OIL AND GAS W. Illinois	CORPORATION						2. OGRID Number 25078 3. API Number	
	and, TX 79701	1.5							-20664
4. Property Code 5. Property Name YARBROUGH 2028								6. Well No. 191	
				7 %	rface Location				
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
G	19	20N	28E		1700	N	170) E	Harding
				8. Proposed	Bottom Hole Loca	ation			
JL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
G	19	20N	28E	G	1700	N	17	10	E Hardin
				9. P	ol Information				Territor
RAVO DOM	E CARBON DIOXID	E GAS 640		1 - 5 - 1	The second of the second of the				96010
				Addition	al Well Informatio	n			
		12. Well Type		13. Cable/Rotary	14. Les	ase Type	15. Gr	ound Level Elevation	
	LAZ-II	000				Private	I .	5545	
New	Well	17 Proposed De		18 Formation	10 Co	ntractor	20.50	id Data	
New	Well	17. Proposed De 3800	pth	18. Formation Tubb	19. Co	ntractor	20. Sp	ud Date 9/8/2014	
6. Multiple N		17. Proposed De 3800	pth)	Tubb Distance from near	st fresh water well	2002	1		water
New 16. Multiple N Depth to Ground	water	17. Proposed De 3800	pth) f lined pits	Tubb Distance from near	st fresh water well sing and Cement Setting	2002	1	9/8/2014 se to nearest surface of	estimated TOC
6. Multiple N Pepth to Ground We will be u	water sing a closed-loop Hole Size	17. Proposed De 3800 D system in lieu o' Casing Size	pth) f lined pits	Tubb Distance from near 21. Proposed Ca Casing Weight/ft	st fresh water well sing and Cement Setting	Program g Depth	Distan Sacks of	9/8/2014 te to nearest surface	Estimated TOC
New 16. Multiple N Depth to Ground We will be u Type Surf	water sing a closed-loop Hole Size 12.25	17. Proposed De 3800 D system in lieu of Casing Size 9.625	f lined pits	Tubb Distance from near 21. Proposed Cacasing Weight/ft 36 15.5	st fresh water well sing and Cement Setting	Program 3 Depth 50	Distant Sacks of 50	9/8/2014 te to nearest surface	Estimated TOC
New 6. Multiple N Depth to Ground We will be u Type Surf	water sing a closed-loop Hole Size 12.25	17. Proposed De 3800 D system in lieu of Casing Size 9.625	f lined pits	Tubb Distance from near 21. Proposed Cacasing Weight/ft 36 15.5 Casing/Cement Proposed Cacasing/Cement Proposed Cacasing/Cement Proposed Cacasing/Cement Proposed Cacasing/Cement Proposed Cacasing/Cement Proposed Cacasing	sing and Cement Setting 7:	Program g Depth 50 100 Comments	Distant Sacks of 50	9/8/2014 te to nearest surface	Estimated TOC
New 16. Multiple N Depth to Ground We will be u Type Surf Prod	water sing a closed-loop Hole Size 12.25 8.75	17. Proposed De 3800 D system in lieu o Casing Size 9.625 5.5	pth f lined pits C king Pressure	Tubb Distance from near 21. Proposed Cacasing Weight/ft 36 15.5 Casing/Cement Proposed Cacasing/Cement Proposed Cacasing/Cement Proposed Cacasing/Cement Proposed Cacasing/Cement Proposed Cacasing/Cement Proposed Cacasing	sing and Cement Setting 7: 38 ogram: Additional owout Prevention Test Press	Program g Depth 50 000 Comments	Distant Sacks of 50	9/8/2014 be to nearest surface of the surface of th	Estimated TOC 0 0
New 16. Multiple N Depth to Ground We will be u Type Surf Prod	water sing a closed-loop Hole Size 12.25 8.75	17. Proposed De 3800 D system in lieu o Casing Size 9.625 5.5	f lined pits	Tubb Distance from near 21. Proposed Cacasing Weight/ft 36 15.5 Casing/Cement Proposed Cacasing/Cement Proposed Cacasing/Cement Proposed Cacasing/Cement Proposed Cacasing/Cement Proposed Cacasing/Cement Proposed Cacasing	sing and Cement Setting 7: 38 ogram: Additional	Program g Depth 50 000 Comments	Distant Sacks of 50	9/8/2014 te to nearest surface t	Estimated TOC 0 0
16. Multiple N Depth to Ground We will be u Type Surf Prod Ty Ann 23. I hereby ce knowledge an I further certi	water sing a closed-loop Hole Size 12.25 8.75 pe ular rtify that the informatic displacements of the size of the	D system in lieu o Casing Size 9.625 5.5 Wor	f lined pits C King Pressure 3000	Tubb Distance from near 21. Proposed Ca Casing Weight/ft 36 15.5 Casing/Cement Pro 22. Proposed BI ete to the best of means	sing and Cement Setting 7: 38 ogram: Additional Description Test Press 3000	Program g Depth 50 100 Comments	Sacks of 50 45	9/8/2014 be to nearest surface of the surface of th	Estimated TOC 0 0
New 6. Multiple N Pepth to Ground We will be u Type Surf Prod Ty Ann 3. I hereby ce knowledge an further certifund X X, if al	water sing a closed-loop Hole Size 12.25 8.75 pe ular ritify that the information belief. fy I have complied opplicable.	D system in lieu o Casing Size 9.625 5.5 Wor	f lined pits C king Pressure 3000 s true and comple	Tubb Distance from near 21. Proposed Ca Casing Weight/ft 36 15.5 Casing/Cement Pro 22. Proposed BI ete to the best of means	sing and Cement Setting 7: 38 ogram: Additional Description Test Press 3000	Program g Depth 50 100 Comments	Sacks of 50 45	9/8/2014 De to nearest surface of the tone	Estimated TOC 0 0
New 6. Multiple N Pepth to Ground We will be u Type Surf Prod Ty Ann 3. I hereby ce nowledge an further certi IMAC X, if al Signature: rinted Name:	water sing a closed-loop Hole Size 12.25 8.75 pe ular ritify that the information belief. fy I have complied opplicable.	D system in lieu of Casing Size 9.625 5.5 Work with 19.15.14.9 (A filed by Kay Madd	f lined pits C king Pressure 3000 s true and comple	Tubb Distance from near 21. Proposed Ca Casing Weight/ft 36 15.5 Casing/Cement Pro 22. Proposed BI ete to the best of means	sing and Cement Setting 7. 38 ogram: Additional owout Prevention Test Press 3000	Program 3 Depth 50 800 Comments Program ure Charlie	Sacks of 50 45	9/8/2014 De to nearest surface of the tone	Estimated TOC 0 0
New 6. Multiple N Depth to Ground We will be u Type Surf Prod Ty Ann ca. I hereby ce knowledge an further certi	water sing a closed-loop Hole Size 12.25 8.75 pe ular ritify that the informated belief. fy I have complied oplicable. Electronically Regulatory A	D system in lieu of Casing Size 9.625 5.5 Work with 19.15.14.9 (A filed by Kay Madd	f lined pits C king Pressure 3000 s true and comple	Tubb Distance from near 21. Proposed Ca Casing Weight/ft 36 15.5 Casing/Cement Pro 22. Proposed BI ete to the best of means	sing and Cement Setting 7: 38 ogram: Additional Description Test Press 3000 y Approved By:	Program 3 Depth 50 800 Comments Program ure Charlie District	Sacks of 50 45 OIL CONSERV	9/8/2014 De to nearest surface of the total surface	Estimated TOC 0 0

DISTRICTI 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico

Form C-102

Energy, Minerals, and Natural Resources Department
Submit to Appropriate District Office 1301 W. Grand Avenue, Artesia, NM 88210 OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

State Lease - 4 copies Fee Lease - 3 copies

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II

DISTRICT III

Santa Fe, New Mexico 87505

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number Pool Code 96010		BRAVO DOME CARBON DIOXIDE (640)		
⁴ Property Code	YA	⁵ Property Name RBROUGH 2028	⁶ Well Number 191	
⁷ OGRID No. 25078	WHITING OI	⁸ Operator Name IL & GAS CORPORATION	⁹ Elevation 5545'	

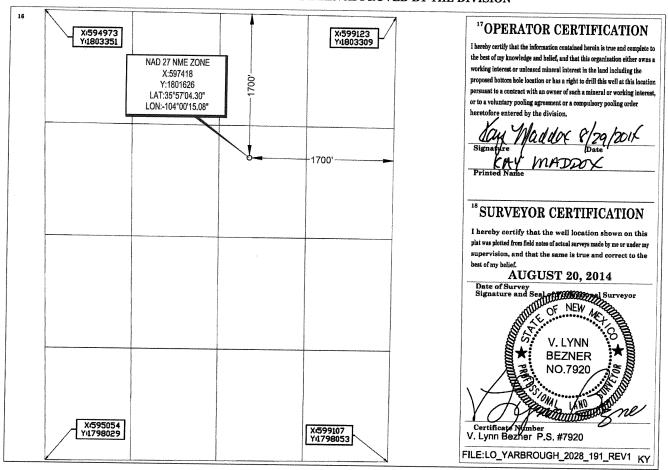
Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	Country	ı
G	19	20 NORTH	28 EAST, N.M.P.M.		1700'	NORTH	1700'		County HARDING	ĺ

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acr	, ,	int or Infill	¹⁴ Consolidation Code	¹⁵ Order N	io.				

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Permit 191680

Form APD Comments State of New Mexico

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

Operator Name and Address: WHITING OIL AND GAS CORPORATION [25078]	30-021-20664
400 W. Illinois Midland, TX 79701	Well: YARBROUGH 2028 #191

Created By	Comment	Comment Date
AHVERMERSCH		9/9/2014

Form APD Conditions

Permit 191680

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
WHITING OIL AND GAS CORPORATION [25078]	30-021-20664
400 W. Illinois	Well:
Midland, TX 79701	YARBROUGH 2028 #191
The state of the s	

OCD Reviewer Condition