<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 192579

YATE		M CORPORATIO	ON				2. 00	RID Number 25575	
	S 4TH ST ESIA , NM 8821	0					3. AP	Number 30-025-42124	
4. Property Code 3922			5. Property Name SEPTEMB	ER GRASS BSG S	TATE COM		6. We	II No. 0#3H	
	: 82		81	7. \$	Surface Location	260		200	120:
UL - Lot K	Section 5	Township 215	Range 34E	Lot Idn	Feet From 2625	N/S Line	Feet From 1980	E/W Line W	County
				8. Propose	d Bottom Hole Locat	ion			
UL - Lot F	Section 8	Township 219	Range 34E	Lot Idn F	Feet From 2310	N/S Line N	Feet From 1980	E/W Line W	County

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3718
16. Multiple N	17. Proposed Depth 16377	18. Formation 3rd Bone Spring Sand	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☐ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1825	1335	0
Int1	12.25	9.625	36	6045	2030	0
Prod	8.5	5.5	17	16377	1505	11418
Prod	8.75	5.5	17	11918	620	5545

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	
Double Ram	5000	5000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.				OIL CONSERVATION DIVISION		
Signature:				100010000111		
Printed Name:	Electronically filed by Travis Hahn		Approved By:	Paul Kautz		
Title:	Land Regulatory Agent	Title:	Geologist			
Email Address:	il Address: thahn@yatespetroleum.com			9/17/2014	Expiration Date: 9/17/2016	
Date:	9/16/2014	Conditions of Approval Attached				

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Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 2320 S. S. Especie Dr. Scate Fo. NM 87558

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-42124	2. Pool Code 5535	3. Pool Name BERRY;BONE SPRING, NORTH
4. Property Code 39221	5. Property Name SEPTEMBER GRASS BSG STATE COM	6. Well No. 0#3H
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3718

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
K	5	21S	34E		2625	S	1980	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
F	8	218	34E	F	2310	N	1980	W	Lea
12. Dedicated Acres 160.00		13. Joint or Infill		14. Consolidation Code			15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unlessed mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
E-Signed By: Travis Hahn Title: Land Regulatory Agent Date: 9/16/2014
SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and the the same is true and correct to the best of my belief. Surveyed By: Gary Jones Date of Survey: 12/11/2013 Certificate Number: 7977

Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 192579

PERMIT COMMENTS

Operator Name and Address:	API Number:		
YATES PETROLEUM CORPORATION [25575]	30-025-42124		
105 S 4TH ST	Well:		
ARTESIA, NM 88210	SEPTEMBER GRASS BSG STATE COM #0#3H		

Created By	Comment	Comment Date
THAHN	Samples: 30' Sample to 6045', 10' Samples 6045'-TD. Logging: GR NEUTRON-30 DEG DEV TO SURFACE CSG, DENSITY-30 DEG DEV TO INTERMEDIATE CSG, LATEROLOG-30 DEG DEV TO INTERMEDIATE CSG, CMR-30 DEG DEV TO INTERMEDIATE CSG, (CHLUMBERGER TOOLS PLATFORM/HRLA/CMR) DST's: None, Coring: None, Mudlogging: ON BELOW SURFACE CSG	9/16/2014
THAHN	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD; 0'-1825' is 873 PSI, 1825'-6045' is 3206 PSI, 6045'-11671' is 5583 PSI	9/16/2014
THAHN	Well will be drilled vertically to 11171' then be kicked and directionally drilled at 12 degrees per 100' with a 8.75" hole to 11918' MD (11648' TVD). Hole size will then be reduced to 8.5" and drilled to 16377' MD (11671' TVD) where 5.5" casing will be set and cemented 500' into previous casing string. Penetration point of producing zone will be encountered at 2150' FSL and 1980' FWL, 5-21S-34E. Deepest TVD is 11671' in lateral.	9/16/2014
THAHN	H2S is not anticipated, and a C102 will follow.	9/16/2014

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Permit 192579

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42124
105 S 4TH ST	Well:
ARTESIA , NM 88210	SEPTEMBER GRASS BSG STATE COM #0#3H

OCD Reviewer	Condition
DMULL	Will require a directional survey with the C-104
DMULL	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water