

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-039-21991				
		2. Well Name: CLARK #007				
		3. Well Number: 007				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:O Lot:O Section:6 Township:24N Range:03W Feet from:330 N/S Line:S Feet from:2310 E/W Line:E				
		5. Bottom Hole Location: Unit:O Lot:O Section:6 Township:24N Range:03W Feet from:330 N/S Line:S Feet from:2310 E/W Line:E				
		6. latitude: longitude: 36.33307 -107.19606				
		7. County: Rio Arriba				
8. Operator Name and Address: SAN JUAN RESOURCES, INC. 1499 BLAKE ST, 10C DENVER 80202		9. OGRID: 20208	10. Phone Number: 303-573-6333			
11. Last Fracture Date: 9/6/2014 Frac Performed by: Walsh Engineering & Production Corp.		12. Production Type: O				
13. Pool Code(s): 39189		14. Gross Fractured Interval: 7,433 ft to 7,649 ft				
15. True Vertical Depth (TVD): 7,754 ft		16. Total Volume of Fluid Pumped: 119,517 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
2% KCL Water	Operator	Base Fluid	2% KCL Water	7732-18-5	100%	81.4598541%
Sand Premium White	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	17.9037285%
LGC-36 UC	Halliburton	Liquid gel concentrate	Guar gum	9000-30-0	60%	0.2588089%
			Naphtha, hydrotreated heavy	64742-48-9	60%	0.2588089%
BC-200 UC	Halliburton	crosslinked	modified alkane	confidential	60%	0.0543975%
CL-31 Crosslinker	Halliburton	crosslinked	Potassium Hydroxide	1310-58-3	5%	0.0015167%
			Potassium Metaborate	13709-94-9	60%	0.0182%
LoSurf-300D	Halliburton	Non-Ionic Surfactant	1,2,4 Trimethylbenzene	95-63-6	1%	0.0007049%
			Ethanol	64-17-5	60%	0.042294%
			Heavy aromatic petroleum naphtha	64742-94-5	30%	0.021147%
			Naphthalene	91-20-3	5%	0.0035245%
			POLY (OXY-1,2-ETHANEDIYL), ALPHA (4-NONYLPHENYL) -OMEGA-HYDROXY BRANCHED	127087-87-0	5%	0.0035245%
OPTIFLO-III DELAYED RELEASE BREAKER	Halliburton	Breaker	Ammonium persulfate	7727-54-0	100%	0.0095326%
			Crystalline silica, Quartz	14808-60	30%	0.0028598%
SP Breaker	Halliburton	Breaker	Sodium Persulfate	7775-27-1	100%	0.0040513%
		Other Ingredients	2-Ethyl hexanol	104-76-7	0%	0.0009066%
		Other Ingredients	Borate Salts	Confidential	0%	0.0543975%
		Other Ingredients	Butyl Alcohol	71-36-3	0%	9.0662551%
			Crystalline silica, Quartz	14808-60-7	0%	0.000522%
			Cured Acrylic Resin	Confidential	0%	0.0028598%
			Fatty Alcohol polyglycol ether surfactant	9043-30-5	0%	0.0043135%
			Methanol	67-56-1	0%	9.066255%
			Modified bentonite	Confidential	0%	0.0045331%
			Organic Salt	Confidential	0%	0.0009066%
			Oxyalkylated Phenolic Resin	Confidential	0%	0.007049%
			Oxyalkylated Phenolic Resin	Confidential	0%	0.021147%
			Propylene Carbonate	108-32-7	0%	0.0009066%
			Propylene Glycol	57-55-6	0%	0.0009066%
			Quaternary ammonium compounds, bis (hydrogenated tallow alkyl) dimethyl, salts with bentonite	68953-58-2	0%	0.0215674%
			Sodium Carbonate	497-19-8	0%	0.0271988%
			Sodium Sulfate	7757-82-6	0%	4.051336%
			Water	7732-18-5	0%	0.0182%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: John C Thompson		Title: Agent/Engineer		
Date: 9/17/2014						
E-mail Address: john@walsheng.net						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.