UL - Lot

M

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

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Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District N 3874-178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Section

13

Township

218

Range

27E

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 193364

				APPLIC	CATIO	N FOR PE	ERMIT 1	TO DRILL, F	RE-ENTER, DEEP	EN, PLU	GBAC	CK, OR ADI	DAZ	ONE			
		and Addres		DUCTION	COMPA	NY, LP							2. OG	RID Number 6137			
		V. Sherida noma City,											3. AP	Number 30-015-42	2701		
4. Property (Code 39822	2			5. Pro	perty Name LONE	TREE DF	RAW 13 STAT	E				6. We	II No. 010H	100000		
								7. 9	Surface Location								
UL - Lot	D	Section	13	Township	218	Range	27E	Lot Idn	Feet From 150	N/S Line	N	Feet From 9	00	E/W Line W		ounty	Eddy
	110					**		8. Propose	d Bottom Hole Loca	tion			•	30	200		

9. Pool Information

Feet From

330

N/S Line

S

Feet From

400

E/W Line

County

Eddy

Lot Idn

	or root information	
CARLSBAD:BONE SPRING, EAST	to Nation College (All Special III)	96144

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3193
16. Multiple N	17. Proposed Depth 11445	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well	i v	Distance to nearest surface water

■ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

	Entropossa sacing and committ regian												
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC							
Surf	17.5	13.375	48	300	550	0							
Int1	12.25	9.625	36	2800	1350	0							
Prod	8.75	5.5	17	11445	1700	2300							

Casing/Cement Program: Additional Comments

Casing Notes: • All casing is new and API approved Maximum Lateral TVD: 6797'

22 Proposed Blowout Prevention Program

Ezir reposed Biomoder revendent regium										
Type	Working Pressure	Test Pressure	Manufacturer							
Double Ram 3000		3000	11000							
Annular	3000	3000								
Double Ram	3000	3000								
Annular	3000	3000								

knowledge and be	have complied with 19.15.14.9 (A)			OIL CONSERVATION	ON DIVISION	
Signature:						
Printed Name:	Printed Name: Electronically filed by Randy Bolles			Randy Dade		
Title:	Manager, Regulatory Affairs			District Supervisor		
Email Address:	ress: randy.bolles@dvn.com			10/8/2014 Expiration Date: 10/8/2016		
Date:	10/1/2014	Phone: 405-228-8588	Conditions of Approval Attached			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **District II**

District II

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

ermit 193364

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-42701	2. Pool Code 96144	3. Pool Name CARLSBAD;BONE SPRING, EAST
4. Property Code 39822	5. Property Name LONE TREE DRAW 13 STATE	6. Well No. 010H
7. OGRID No. 6137	8. Operator Name DEVON ENERGY PRODUCTION COMPANY, LP	9. Elevation 3193

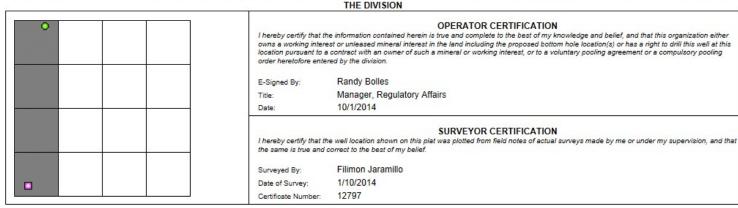
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	13	21S	27E		150	N	900	W	Eddy

11. Bottom Hole Location If Different From Surface

UL - Lot M	Section 13	Township 21S	Range 27E	Lot Idn	Feet From 330	N/S Line S	Feet From 400	E/W Line W	County EDDY
12. Dedicated Acre 160.00			13. Joint or Infill		14. Consolidation Cod	e		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



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Permit 193364

PERMIT COMMENTS

Operator Name and Address:	API Number:
DEVON ENERGY PRODUCTION COMPANY, LP [6137]	30-015-42701
	Well:
Oklahoma City, OK 73102	LONE TREE DRAW 13 STATE #010H

Created By	Comment	Comment Date
lgood	Pressure Control Equipment: A 3M 13-5/8" BOP system (Double Ram and Annular preventer) will be installed and tested prior to drilling out the surface casing shoe. The BOP system used to drill the intermediate hole will be tested per BLM Onshore Oil and Gas Order 2. A 3M 13-5/8" BOP system (Double Ram and Annular preventer) will be installed and tested prior to drilling out the intermediate casing shoe. The BOP system used to drill the production hole will be tested per BLM Onshore Oil and Gas Order 2. The pipe rams will be operated and checked each 24 hour period and each time the drill pipe i	10/1/2014
lgood	is out of the hole. These tests will be logged in the daily driller's log. A 2" kill line and 3" choke line will be incorporated into the drilling spool below the ram BOP. In addition to the rams and annular preventer, additional BOP accessories include a kelly cock, floor safety valve, choke lines, and choke manifold rated at 3,000 psi WP.	10/1/2014
lgood	Auxiliary Well Control and Monitoring Equipment: a. A Kelly cock will be in the drill string at all times. b. A full opening drill pipe stabbing valve having the appropriate connections will be on the rig floor at all times.	10/1/2014
lgood	Proposed mud Circulations System: Depth Mud Weight Viscosity Fluid Loss Type System 0-300' 8.4-9.0 30-34 N/C FW 300-2800' 10.0 28-32 N/C Brine 2800-11445' 8.6-9.0 28-32 N/C FW	10/1/2014
lgood	The necessary mud products for weight addition and fluid loss control will be on location at all times. Visual mud monitoring equipment will be in place to detect volume changes indicating loss or gain of circulating fluid volume. If abnormal pressures are encountered, electronic/mechanical mud monitoring equipment will be installed.	10/1/2014
lgood	TOC for all Strings: Surface @ 0' Intermediate @ 0' Production @ 2300' Notes: • Cement volumes Surface 100%, Intermediate 50%, Production based on at least 25% excess • Actual cement volumes will be adjusted based on fluid caliper and caliper log data	10/1/2014
lgood	C-102, Drilling Plan and Directional Plan submitted via Fed-ex/	10/1/2014
CSHAPARE	Land p/S	10/1/2014

Form APD Conditions

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PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
DEVON ENERGY PRODUCTION COMPANY, LP [6137]	30-015-42701
333 W. Sheridan Avenue	Well:
Oklahoma City, OK 73102	LONE TREE DRAW 13 STATE #010H

OCD Reviewer Condition CSHAPARD Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string