Submit within 45 days of well co	of New Mexi	exico		Revised November 6, 2013															
Energy, Minerals and Natural Resources					urces	1. WELL API NO. 30-025-40258													
Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						Well Name: ENDURANCE 36 STATE COM #002H Well Number: 002H													
										HYDRAULIC FRACTURING FLUID DISCLOSURE						4. Surface Hole Location: Unit:F Lot:3 Section:36 Township:26S Range:33E Feet from:330 N/S Line:S			
□ Original ☑ Amends disclosure submitted on 9/15/2014						Feet from:1760 E/W Line:W 5. Bottom Hole Location: Unit:F Lot:3 Section:36 Township:26S Range:33E Feet from:330 N/S Line:S Feet from:1760 E/W Line:W 6. latitude: longitude: 32.0011629751966 -103.528905945251 7. County: Lea													
										Operator Name and Address:					9. OGRID:	7377	10. Phone Number:	433	2-686-3689
										EOG RESOURCE: P.O. Box 2267 Midland 79702			9. OGRID.	1311	10. Phone Number.	432	-000-3009		
11. Last Fracture Date: 8/15/2014 Frac Performed by: Pumpco						Туре:													
13. Pool Code(s): 7280						ractured Interval: 125 ft to 9,648 ft													
15. True Vertical Depth (TVD): 9.691 ft				me of Fluid Pump 723,133 gals	ed:														
17. Total Volume of Re-Use Water Pumped: N/A					18. Percent of	f Re-Use Water in Fluid Pumped: ot Disclosed													
19. HYDRAULIC FLUID		TON AND CONCENTRA				VERTON 10 10	242 252	54500 (SK 504											
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstrac Service #		Maximum Ing Concentration mass)	redient n in Additive (% by	Maximum Ingle Concentration mass)	redient n in HF Fluid (% by										
Water	EOG	Carrier/Base Fluid	Water	7732-18-5		massy	100%	massj	87.51272%										
Sand Hydrochloric Acid	EOG Pumpco	Proppant Acid	Crystalline Silica Hydrochloric Acid	14808-60-7 7647-01-0		4	100% 7.5%	<u> </u>	11.61066% 0.05855%										
Try di ocinione Acid	1 dilipco	noid	Water	7732-18-5			100%		0.78071%										
Plexgel Breaker XPA	Chemplex	Breaker for	Hydrogen Peroxide	7722-84-1			8%		0.00221%										
Plexflow RTS	Chemplex	slickwater fracs Oil field Surfactant	Water Isopropyl Alcohol	7732-18-5 67-63-0 Trade Secret 25322-68-3 Proprietary Proprietary			93% 80%		0.02566% 0.02857%										
T IOXIIOW IX TO	Onemplex		Polymers Derived from Fatty Acids				10%		0.00357%										
			Polyethylene Glycol Vegetable Oil				1% 1%		0.00036% 0.00036%										
			Dimer Fatty Acids			2	1%		0.00036%										
			Heavy Aromatic Naptha				5%		0.00179%										
			Naphthalene Ethoxylated Nonyl Phenol-Formaldehyde Resin	91-20-3 30846-35-6			1% 10%		0.00036% 0.00357%										
			Fluoroalkyl Alcohol Substituted Polyethylene Glycol	65545-80-4			1%		0.00036%										
			1,4-Dioxane	123-91-1			0.1%		4E-05%										
			Dipropylene Glycol Methyl Ether Water	34590-94-8 7732-18-5			0.1%		4E-05%										
Plexslick 957	Chemplex	Anionic water-	Ammonium Chloride	12125-02-9			5%	<u> </u>	0.00146%										
Commence of the Comment of the Comme		soluble polymer in emulsion form	Nonionic Surfactants	Trade Secre 64742-47-8	t		10% 30%		0.00291% 0.00874%										
		endision form	Paraffinic, Naphthenic Solvent																
			Poly (acrylamide-co- acrylic acid), partial sodium salt	62649-23-4			35%		0.01019%										
			Sodium Chloride Water	7647-14-5 7732-18-5			5% 40%		0.00146% 0.01165%										
Plexhib 256	Chemplex	Corrosion inhibitor	Methyl Alcohol	67-56-1			60%	Y	0.01105%										
		for hydrochloric acid	Propargyl Alcohol	107-19-7		8	10%		0.00011%										
			Thiourea/Formaldehyde Copolymer	68527-49-1			30%		0.00032%										
			Polyethoxylated Alcohol Surfactant				30%		0.00032%										
			C-14 to C-16 Alpha Olefins	64743-02-8			5%		5E-05%										
Ferriplex 40	Chemplex	Iron Control Agent	Sodium Hydroxide Sodium Sulfate Anhydrous	1310-73-2 7757-82-6			1% 2%		2E-05% 5E-05%										
			Trisodium Nitrilotriacetate	5064-31-3			40%		0.00098%										
Chemical Frac Tracer (CFT	ProTechnics	Diagnostic	Water Sodium Salt	7732-18-5 Proprietary			60% 10%		0.00146% 1E-07%										
1000-2500)	. To recinics	Diagnostic	Water	7732-18-5			91%		5.3E-06%										

Environmental
Title: Associate

Diagnostic 20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Printed Name: Kiera Staples

E-mail Address: kiera_staples@eogresources.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.

Signature:

Date:

Signed Electronically

10/8/2014