<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 194024

			APPLICA	ATION F	OR PERM	I OT TIN	DRILL, RE	ENTER, DE	EPEN	I, PLUGB	ACK, C	RADDA	ZO	NE		
1. Operato	APAC	and Address CHE CORP	San San									2.	OGR	ID Number 873		
		/eterans Airpark L ind, TX 79705	ane									3.	APIN	Number 30-025-42213		
4. Property Code 5. Property Name TURBODO				G 13 ST	DG 13 STATE					6.	6. Well No. 001H					
							7. Sur	face Location								
UL - Lot	М	Section 13	Township	19S	Range 3	34E	Lot Idn	Feet From 180	0	N/S Line	S Fe	eet From 660)	E/W Line W	County	Lea
						8.	Proposed F	Bottom Hole Lo	cation	1						
UL - Lot	D	Section 13	Township 1	9S	Range 34	4E	Lot Idn D	Feet From 33	30	N/S Line	N	eet From 660	0	E/W Line W	County	Lea
							9. Por	ol Information								
SCHARE	B;BON	IE SPRING							ı				5	55610		
							Additiona	l Well Informati	ion							
11. Work Type New Well 12. Well Type OIL			13. Cable/Rotary		14. Lease Type 1 State		15. Groun	15. Ground Level Elevation 3856								
16. Multiple 17. Proposed Depth N 15632			18. Formation 19. Contractor Wolfcamp			20. Spud	Date									
Depth to G	round 1	water				Distance	from nearest fr	resh water well	2.0			Distance	to ne	arest surface water		

☑ We will be using a closed-loop system in lieu of lined pits

21. Proposed	Casing and	Cement	Program
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			Ziii i opecca caciii	and comoner rogium		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1900	1600	
Int1	12.25	9.625	40	3800	1000	
Prod	8.5	5.5	20	15632	2000	

Casing/Cement Program: Additional Comments

22	Dropoend	Dlowout	Prevention	Drogram

22. Proposed Blowout Frevention Program						
Type	Working Pressure	Test Pressure	Manufacturer			
Double Ram	3000	3000	Cameron			

knowledge and b	have complied with 19.15.14.9 (A) N			OIL CONSERVATIO	N DIVISION
Printed Name:	Electronically filed by Bobby Smith		Approved By:	Paul Kautz	
Title:			Title:	Geologist	
Email Address: bobby.smith@apachecorp.com			Approved Date:	10/28/2014	Expiration Date: 10/28/2016
Date: 10/27/2014 Phone: 432-818-1020			Conditions of Appro	oval Attached	

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Pax (575) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Pax: (575) 748-9720
DISTRICT III
1600 Rio Bruzus Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. S. Froncis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

API Number

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August I, 2011 Submit one copy to appropriate District Office

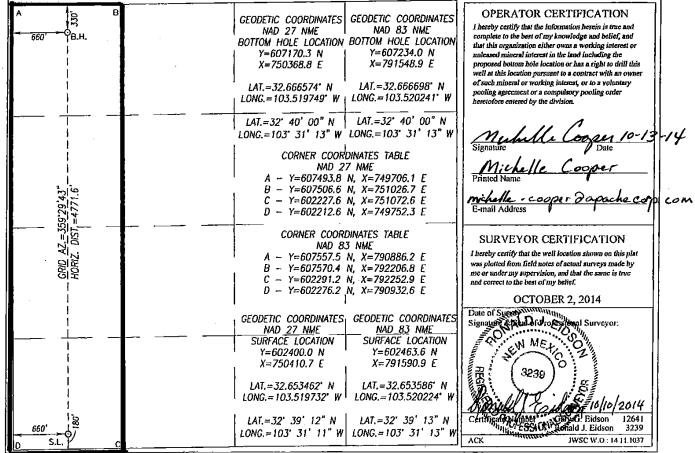
DAMENDED REPORT

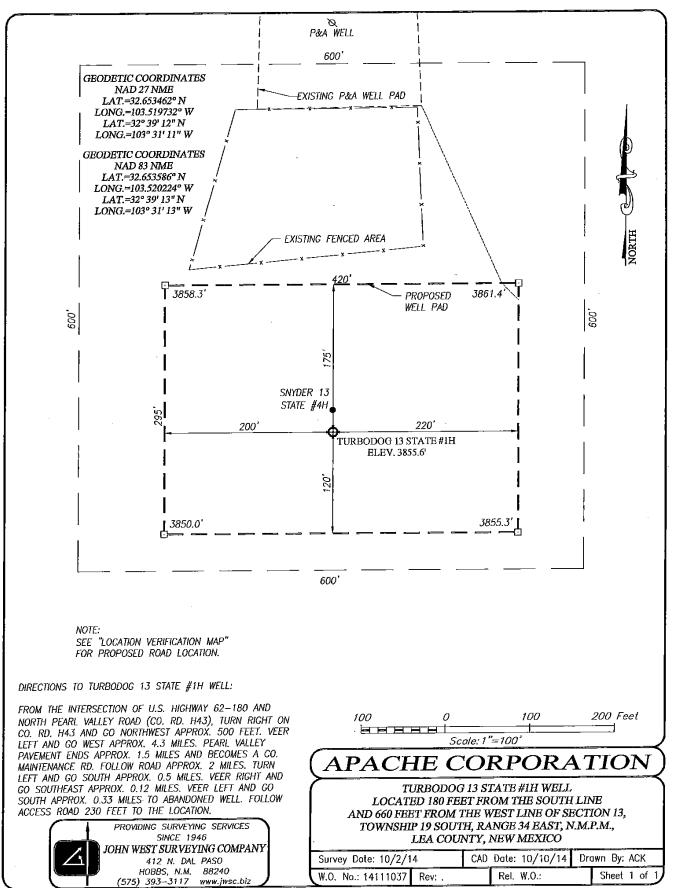
Pool Name

WELL LOCATION AND ACREAGE DEDICATION PLAT

Puol Code

30-02	5-		5	5610	2	Scharbs	Bonz Si	princ	
Property Code			Property Name				/ //	Well Number	
		ľ		TU	RBODOG	13 STATE			1H
OGRIDI	No.				Operator N	lame		1	Elevation
87	3			APA	CHE COR	PORATION			3856'
		•			Surface Lo	cation			
UL or lot No.	Section	Township	Range	Lat ldn	Feet from the	North/South line	Feet from the	East/West line	County
M	13	19-S	34-E		180	SOUTH	660	WEST	LEA
		•		Bottom Ho	le Location If D	ifferent From Surface			
UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
D	13	19-S	34-E		330	NORTH	660	WEST	LEA
Dedicated Acres	Joint or	Infili C	Consolidation C	ode Ore	der No.		•	·	<u>'</u>
160								_	
NO ALLOWABLE W	ILL BE ASSIGN	NED TO THIS C	OMPLETION UI	YTIL ALL INTI	RESTS HAVE BEE	N CONSOLIDATED OR A	NON-STANDARD UNI	IT HAS BEEN APPRO	VED BY THE DIVISION
A OFF	В				COORDINATES 27 NME	GEODETIC COORDIN	i hereby ces	ATOR CERTI	herein is true and





Form APD Comments

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Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe. NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 194024

PERMIT COMMENTS

Operator Name and Address:	API Number:
APACHE CORP [873]	30-025-42213
303 Veterans Airpark Lane	Well:
Midland, TX 79705	TURBODOG 13 STATE #001H
	Second State of Marcon Standards and

Created By Comment Comment Date

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Permit 194024

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
APACHE CORP [873]	30-025-42213
303 Veterans Airpark Lane	Well:
Midland, TX 79705	TURBODOG 13 STATE #001H

OCD Reviewer	Condition
DMULL	Will require a directional survey with the C-104
DMULL	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water