<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 196538

1. Operati		e and Addres RESOUR												2. OGRI	7377		
		Box 2267 and, TX 79	702											3. API N	umber 30-025-423	23	
4. Propert	y Code 3139				5. Property N N		NE 10 ST	TATE COM						6. Well N	lo. 502H	111	
								7.	Surfa	ce Location							
UL - Lot	Р	Section	10	Township 24	4S Ra	ange	33E	Lot Idn		Feet From 251	N/S Line	S	Feet From 1	120	E/W Line	County	Lea
		408°			100			8. Propos	ed Bo	ttom Hole Location	on		30			65	
UL - Lot		Section		Township	Rai	nge		Lot Idn		Feet From	N/S Line		Feet From		E/W Line	County	
	В		10	24	18		33E		В	230		S	1	380	E		Lea

9. Pool Information

TRIPLE X;BONE SPRING, WEST	96674
D. 10 (10 10 10 10 10 10 10 10 10 10 10 10 10 1	

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3610
16. Multiple N	17. Proposed Depth 15988	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date 2/1/2015
Depth to Ground water		Distance from nearest fresh water well	1.9	Distance to nearest surface water

☑ We will be using a closed-loop system in lieu of lined pits

21 Proposed Casing and Cement Program

				Z I. FTOPOSCU Cusing	una cement riogium		
Type Hole Size Casing Size		Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC		
	Surf	17.5	13.375	54.5	1300	800	0
	Int1	12.25	9.625	40	4000	1025	0
	Int1	12.25	9.625	40	5100	1025	0
	Prod	8 75	5.5	17	15988	2450	4600

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ⋈ and/or 19.15.14.9 (B) NMAC ⋈, if applicable. Signature:				OIL CONSE	ERVATION DIVISION
Printed Name:	Electronically filed by Stan Wagner		Approved By:	Paul Kautz	şi
Title:	Title: Regulatory Analyst			Geologist	
Email Address: Stan_Wagner@eogresources.com			Approved Date:	12/9/2014	Expiration Date: 12/9/2016
Date:	12/9/2014	Conditions of Appr	roval Attached	A CONTRACTOR OF THE CONTRACTOR	

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-42323	96674	TRIPLE X;BONE SPRING, WEST
4. Property Code 313956	5. Property Name NEPTUNE 10 STATE COM	6. Well No. 502H
7. OGRID No.	8. Operator Name	9. Elevation
7377	EOG RESOURCES INC	3610

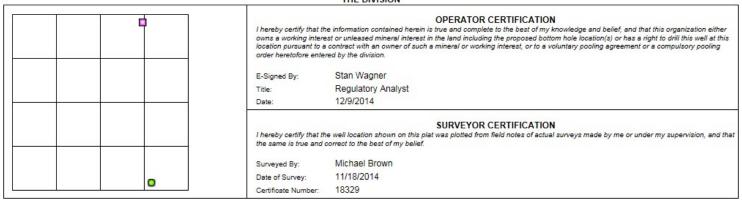
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	10	24S	33E		251	S	1120	E	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	10	248	33E	200-000-000	230	N	1380	E	Lea
12. Dedicated Acres 160.00		13. Joint or Infill		14. Consolidation Code			15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Permit 196538

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

Operator Name and Address:	API Number:
EOG RESOURCES INC [7377]	30-025-42323
P.O. Box 2267 Midland, TX 79702	Well: NEPTUNE 10 STATE COM #502H

Created By Comment Comment Date District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Frencis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 196538

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
EOG RESOURCES INC [7377]	30-025-42323
P.O. Box 2267	Well:
Midland, TX 79702	NEPTUNE 10 STATE COM #502H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Will require a directional survey with the C-104
pkautz	Will require a administrative order for non-standard location prior to placing the well on production.
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water