Submit within 45 days of well completion						Revised November 6, 2013				
		State of New Mexico				1. WELL API NO.				
	Ene	ergy, Minerals and Natural Resources				30-015-41177				
	Oil Conservation Division						2. Well Name:			
						GISSLER A #043				
	1220 S. St Francis Dr. Santa Fe, NM 87505						3. Well Number:			
							043			
HYDRAULIC FRACTURING FLUID DISCLOSURE						4. Surface Hole Location: Unit:B Lot:B Section:23 Township:17S Range:30E Feet from:990 N/S Line:N Feet from:1650 E/W Line:E				
⊠ Original						5. Bottom Hole		E/W Line:E		
□ Amendment						Unit:B Lot:B Section:23 Township:17S Range:30E Feet from:990 N/S Line:N Feet from:1650 E/W Line:E				
						6. latitude:	8245591222844	longitude:	39481495504	
						7. County: Eddy				
Operator Name and Address:						3080		047.0	332-5108	
BURNETT OIL CO II Burnett Plaza, Suite 801 Cherry St., Unit Fort Worth 76102	1500				9. OGRID:	3000	10. Phone Number	r. 017-3	32-3106	
11. Last Fracture Date: 11/21/2014 Frac Performed by: CUDD 12. Produ						on Type:				
					14. Gross Fra	Fractured Interval:				
96718 15. True Vertical Depth (TVD):					4,598 ft to 4,802 ft 16. Total Volume of Fluid Pumped:					
6,094 ft						250,316 gals Percent of Re-Use Water in Fluid Pumped:				
 Total Volume of Re-Use Water F 0 gals 			HING: F		18. Percent o	of Re-Use Water in	Fluid Pumped:			
19. HYDRAULIC FLUID C							District a			
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingre Concentration mass)	edient in Additive (% by	Maximum Ingred Concentration in mass)		
	Yates	Carrier / Base Fluid		7732-18-5		100%			91.64093%	
	Cudd Water Salance Teah	Proppant	Silicon Dioxide Tetrakis	14808-60-7		100%			8.19573%	
B-15	Water Science Tech	Biocide	(hydroxymethyl) phosphonium sulfate	55566-30-8					0.00208%	
	ONE	5.11. 5.11	Water	7732-18-5		80%			0.0083%	
FR-601	SNF	Friction Reducer	Copolymer of acrylamide and sodium acrylate	25987-30-8			0.00969%			
			Isoparaffinic Solvent	64742-47-8		10%		0.00969%		
			Water	7732-18-5 9016-45-9		60% 10%		0.05812% 0.00969%		
			Nonylphenol Sorbitan Monooleate	1338-43-8		10%		0.00969%		
SI-106	Oilfield Solutions.	Scale Inhibitor	Hydrochloric Acid	6747-01-0		1	100%		0.00909%	
	Inc.		Phosphonate Compound	Proprietary		60%			0.03366%	
20. I, as Operator, hereby certify tha	t the information shown or	n this disclosure form is tru	e and complete to the best of	of my knowledge s	and belief.					
Signature: Signed Elec	ctronically Prin	ted Name: Leslie Garvi	S			Title: Regulat	ory Coordinator			
Date: 12/11/2014	711117 2									
E-mail Address: lgarvis@bu	rnettoil.com									

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.