

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-015-39765				
		2. Well Name: HUBER FEDERAL #006H				
		3. Well Number: 006H				
HYDRAULIC FRACTURING FLUID DISCLOSURE  <input checked="" type="checkbox"/> Original  <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:M    Lot:M    Section:3    Township:20S    Range:25E Feet from:180    N/S Line:S Feet from:330    E/W Line:W				
		5. Bottom Hole Location: Unit:M    Lot:M    Section:3    Township:20S    Range:25E Feet from:180    N/S Line:S Feet from:330    E/W Line:W				
		6. latitude:    32.5956326347006    longitude:    -104.480167550748				
		7. County: Eddy				
8. Operator Name and Address: NEARBURG PRODUCING CO 3300 N. A Street, Bldg 2, Suite 120 Midland 79707		9. OGRID:    15742	10. Phone Number:    432-818-2940			
11. Last Fracture Date:    12/16/2014    Frac Performed by:    Universal Pressure Pumping, Inc.		12. Production Type: O				
13. Pool Code(s): 97565		14. Gross Fractured Interval: Confidential				
15. True Vertical Depth (TVD): 9,613 ft		16. Total Volume of Fluid Pumped: 1,927,966 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Nearburg Producing	Carrier / Base Fluid	Water	7732-18-5	1%	0.92344%
B-4	Universal Pressure Pumping, Inc.	BREAKERS AND BREAKER CATALYSTS	Ammonium Persulfate	7727-54-0	0.98%	0.00019%
BIO-15G	Universal Pressure Pumping, Inc.	BIOCIDES	Glutaraldehyde	111-30-8	0.14%	6E-05%
			Didecyl Dimethyl Ammonium Chloride	7173-51-5	0.03%	1E-05%
			Alkyl Dimethyl Benzyl Ammonium Chloride	68424-85-1	0.03%	1E-05%
			Ethanol	64-17-5	0.03%	1E-05%
CSA-7	Universal Pressure Pumping, Inc.	CLAY STABILIZERS AND CLAY CONTROL ADDITIVES	CHOLINE CHLORIDE	67-48-1	0.62%	0.00021%
			Water	7732-18-5	0.38%	0.00013%
WGA-1A SLR	Universal Pressure Pumping, Inc.	GELLING AGENTS FOR WATER	Petroleum Distillates	64742-47-8	0.6%	0.00283%
			Polysaccharide blend	00-00-0	0.6%	0.00283%
NE-1	Universal Pressure Pumping, Inc.	NON-EMULSIFIER AND DE-EMULSIFIERS	Methyl Alcohol	67-56-1	0.15%	0.00013%
			Cocamide Diethanolamine Salt	68603-42-9	0.1%	9E-05%
			Diethanolamine	111-42-2	0.05%	4E-05%
			Ethylene Glycol Monobutyl Ether	111-76-2	0.15%	0.00013%
			Water	7732-18-5	0.66%	0.00058%
20% HCl Acid, Area 1	Universal Pressure Pumping, Inc.	HYDROCHLORIC ACID (Uninhibited)	Hydrogen Chloride	7647-01-0	0.37%	0.00019%
			Water	7732-18-5	0.74%	0.00039%
20-40 mesh Brown Sand, Area 1	Universal Pressure Pumping, Inc.	PROPPANT	Crystalline silica quartz	14808-60-7	1%	0.0695%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature:    Signed Electronically    Printed Name:    Vicki Johnston		Title:    Regulatory Consultant				
Date:    1/18/2015						
E-mail Address:    vjohnston1@gmail.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.