

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-021-20632
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator WHITING OIL AND GAS CORPORATION		6. State Oil & Gas Lease No.
3. Address of Operator 400 W ILLINOIS STE 1300 MIDLAND, TX 79701		7. Lease Name or Unit Agreement Name STATE 2028-36
4. Well Location Unit Letter J 1660 feet from the SOUTH line and 1749 feet from the EAST line Section 36 Township 20N Range 28E NMPM County HARDING		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5388 GR		9. OGRID Number 25078
		10. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE GAS 640.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NAME CHANGE - FROM STATE 2028-#361 TO STATE 2028-36 Well # 1

06/28/2014 SPUD WELL

06/29/2014 RAN J-55 9 5/8" 36" CSG SET @ 724' W/450 SXS CMT, 14.8 PPG YIELD 1.35' CIRC TO SURFACE

06/30/2014 DRILL TO 2050 - LOST RETURNS, DRILL TO 2360 NO RETURNS, TRIED TO RUN 7" CSG, STUCK AT 1638'

07/04/2014 RELEASED RIG

WILL RIG UP ON WELL ASAP - SQZ FRACTURE ZONE AND COMPLETE WELL
RESPECTFULLY REQUEST A 3 MONTH EXTENSION TO CLOSE THE PIT ON THIS WELL -

P. T. Torginley approved 6/3/14

Spud Date:

06/28/2014

Rig Release Date:

07/04/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kay Maddox

TITLE: REGULATORY ANALYST DATE: 12/2/2014

Type or print name Kay Maddox E-mail address: kay.Maddox@Whiting.com PHONE: 432-638-8475

For State Use Only

APPROVED BY:

Will Jones

TITLE

District Supervisor

DATE

1/15/15

Conditions of Approval (if any):

REPORT NO: 2

Disposition

#DIV/0!

1 % Vol was

Height Of Flare(Ft.)

Was Gas Vol Estimated?

Portable Equip: <130 HP(Count) :

Producing Method:

Clear GHG Values

Tubular Setting Depth

BBLS OF CEMENT TO SURFACE	25.0
WEIGHT OF CASING STRING	
CSG. WT. HUNG ON HANGER	
HOURS RECIPROCAT	
RECIPROCAT LENGTH	

[illegible]Premium plus class C with 28% C-51.

TYPE MUD WASH

[illegible]

Revision 7 1/28/00

We will drill out the 7" casing shoe at 1638' first. We have to do that whether we try to finish the well or decide to plug it. Then load the hole with heavy mud and LCM to seal off the San Andres cavern. The plan is to continue drilling to TD (~2950') with a 6-1/4" bit, run logs and hopefully run 5-1/2" production casing. We plan to use a completion rig and Danny will be in charge.

Robert McNaughton
Senior Operations Engineer
Whiting Petroleum Corporation
and its wholly owned subsidiary