Submit 3 Copies To Appropriate District State of New Mexico Office Energy, Minerals and Natural F	
DISTRICT 625 N. French Dr. Hobbs, NM 87240 WELL API NO.	
District II OIL CONSERVATION D	
District III 1220 South St. Francis	S D1.
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 8750: District IV	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 37505	
SUNDRY NOTICES AND REPORTS ON WELL'S DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PURIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR ROPOSALS.) 1. Type of Well:	
Oil Well Gas Well Other CO2 Supply Well	271G
. Name of Operator 9. OGRID Number	
OXY USA Inc. Address of Operator	16696 10. Pool name or Wildcat
P.O. Box 4294. Houston: TX 77210-4294	Bravo Dôme Carbon Dioxide Gas 640
. Well Location	
Unit Letter G: 1700 feet from the North	line and 1700 feet from the East line
Section 27 Township 22-N Ran	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4884.8' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
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NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
ERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
EMPORARILY ABANDON	
JLL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
DWNHOLE COMMINGLE DWNHOLE COMMINGLE	
SWITTOLL GOWNINGLE	·
THER:	HER: Spud & Drill New CO2 Supply Well X
3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
See Attached	
	·
pud Date: 8/1/14 Rig Release D	ate: 8/6/14
iereby certify that the information above is true and complete to the best	of my knowledge and belief.
GNATURE Mark Stephen TITLE Regulatory Compliance Analyst DATE 1/2/15	
rpe or print nameMark Stephens E-mail address: PHONE(713) 366-5158	
ir State Use Only	
PROVED BY TITLE TIST DATE // D	

BDCDGU 2232-271G API No. 30-059-20551 Union Co., NM

8/1/14 - MI X RU Trinidad 216.

8/1/14 - Spud 12-1/4" hole @ 12:00 a.m.

8/1/14.-

8/6/14: Drill 12-1/4" surface hole to 780'. Rig up casing crew and run 19 jts. 8-5/8", 24#, J-55, ST&C casing and set at 780'. Cement with 400 sx., 14.8 ppg, Cl. C with full returns to surface (est. 27 bbls.). Pressure up to 730 psi x hold for 8 hours. Pressure test BOPs x 8-5/8" casing. TIH x tag cement at 726'. Drill out cement x plug. Commence drilling of 7-7/8" production hole. Drill production hole to 2269' (TD). Run 56 jts. 5-1/2", 15.5#, J-55, LT&C casing x set at 2263'. Cement with 410 sx., 11.1 ppg, Prem. Plus (lead) x 150 sx., 13.2 ppg, Prem. Plus (tail). Circulate 68 sx. to surface. ND BOP x NU WH. Clean pits x rig down.

Release drilling rig at 3:00 a.m., 8/6/14.