Submit within 45 days of well completion

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Revised November 6, 2013

1. WELL API NO.
30-015-42240

2. Well Name:
BURCH KEELY UNIT #954H

3. Well Number:
954H

HYDRAULIC FRACTURING FLUID DISCLOSURE

☒ Original

☐ Amendment

4. Surface Hole Location:
Unit:A Lot:A Section:23 Township:17S Range:29E
Feet from:507 N/S Line:N
Feet from:172 E/W Line:E

5. Bottom Hole Location:
Unit:A Lot:A Section:24 Township:17S Range:29E
Feet from:332 N/S Line:N
Feet from:157 E/W Line:E

6. latitude: 32.8259524756119 longitude: -104.037410909887

7. County:
Eddy

8. Operator Name and Address:
COG OPERATING LLC
One Concho Center
600 W. Illinois Ave
Midland 79701

9. OGRID: 229137

10. Phone Number: 432-685-4332

11. Last Fracture Date: 11/19/2014 Frac Performed by: Halliburton

12. Production Type:
O

13. Pool Code(s):
97918

14. Gross Fractured Interval:
5,250 ft to 9,870 ft

15. True Vertical Depth (TVD):
4,854 ft

16. Total Volume of Fluid Pumped:
3,809,720 gals

17. Total Volume of Re-Use Water Pumped:
N/A

18. Percent of Re-Use Water in Fluid Pumped:
Not Disclosed

19. **HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:**

Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator				100%	78.28448%
HYDROCHLORIC ACID 10-30%	Halliburton		Hydrochloric acid	7647-01-0	30%	0.67478%
Brown 20/40	Halliburton				100%	4.2587%
CRC 20/40	Halliburton				100%	2.54069%
Premium White 20/40	Halliburton				100%	12.398%
BE-9	Halliburton	Biocide	Tributyl tetradecyl phosphonium chloride	81741-28-8	10%	0.00355%
LOSURF-360	Halliburton				100%	0%
HpH BREAKER	Halliburton	Breaker	Sodium chloride	7647-14-5	30%	0.00011%
BC-140 X2	Halliburton	Initiator	Ethylene glycol	107-21-1	30%	0.01498%
			Monoethanolamine borate	26038-87-9	100%	0.04994%
CAT-106SI	Catalyst	Clay Stabalyzer			100%	0%
D-AIR 3000L	Halliburton	Defoamer	Alkenes	Confidential Business Information	100%	0.00126%
			Silica, amorphous precipitated	67762-90-7	30%	0.00038%
BE-6 MICROBIOCIDE	Halliburton	Biocide	2-Bromo-2-nitro-1,3-propanediol	52-51-7	100%	7E-05%
Scalechek® SCP-2 Scale Inhibitor	Halliburton	Scale Preventer	Glassy calcium magnesium phosphate	65997-17-3	100%	0.01922%
OPTIFLO-HTE	Halliburton	Breaker	Crystalline silica, quartz	14808-60-7	30%	0.00237%
			Walnut hulls	Mixture	100%	0.00789%
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Guar gum	9000-30-0	100%	0.15458%

20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature: Signed Electronically Printed Name: Chasity Jackson Title: Regulatory Analyst

Date: 1/29/2015

E-mail Address: cjackson@conchoresources.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.