### District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

DEV 333	W. Sheridan Aver		NY, LP					2. OGRID 3. API Nu	6137 mber		
***	Oklahoma City, OK 73102								30-025-42420		
4. Property Code 3088		5. Pro	perty Name THISTLE UNIT					6. Well No	023H		
				7. Sur	face Location						
UL - Lot M	Section 34	Township 23S	Range 33E	Lot Idn	Feet From 89	N/S Line S	Feet From 12	00	E/W Line W	County	Lea
				8. Proposed E	Bottom Hole Locat	ion					
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County	
D	34	23S	33E	D	330	N	1	200	W	-	Lea
				9. Poo	Information						
BRINNINSTO	OL;DELAWARE			1-1-1-1	terminal and constitution				96193		
				Additional	Well Information						
11. Work Type New Well 12. Well Type OIL			13. Cable	13. Cable/Rotary		14. Lease Type 15 State		15. Ground Level Elevation 3632			
16. Multiple 17. Proposed Depth N 13538		18. Forms	18. Formation 19. Contractor Madera Formation			2	20. Spud Date 5/10/2015				
Depth to Ground water			Distance f	Distance from nearest fresh water well					Distance to nearest surface water		

21. Proposed Casing and Cement Program

	Zir roposta dating and commit rogium						
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC	
Surf	17.5	13.375	48	1375	1210	0	
Int1	12.25	9.625	40	5200	1520	0	
Prod	8.75	7	29	8340	1380		
Prod	8.75	5.5	17	13538	220	4700	

#### Casing/Cement Program: Additional Comments

13-3/8" Surface: Lead w/660sx (65:35) CI C Cmt: Poz (Fly Ash): 6% BWOC Bent + 5% BWOW NaCL + 0.125 #/sx Poly-E-Flake, 12.9 ppg, H2O: 9.81 gal/sx, Yld. 1.85 ft3/sx; Tail w/550 sx CI C Cmt + 0.125 #/sx Poly-E-Flake, 14.8 ppg, H2O 6.32 gal/sx, Yld. 1.33 ft3/sx; TOC @ surface. 9-5/8"Intermediate: Lead w/1090sx (65:35) CI C Cmt: Poz (Fly Ash): 6% BWOC Bent + 5% BWOW NaCL + 0.125 #/sx Poly-E-Flake, 14.8 ppg, H2O: 9.81 gal/sx, Yld. 1.85 ft3/sx; Tail w/430sx CI C Cmt + 0.125 #/sx Poly-E-Flake, 14.8 ppg, H2O: 6.32 gal/sx, Yld. 1.33 ft3/sx; TOC @ surface. 7 x 5-1/2" Combo Production: Lead w/220sx Tuned Light @ + 0.125 #/sx Pol-E-Flake, 10.4 ppg, H2O: 16.9 gal.sx, Yld. 3.17 ft3/sx; Tail w/1380sx (50:50) CI H Cmt: Poz (Fly Ash) + 0.5% bwoc HALAD-344 + 0.4% bwoc CFR-3 + 0.2% BWOC HR-601 + 2% bwoc Bent, 14.5 ppg, H2O: 5.31 gal/sx, Yld. 1.2 ft3/sx; TOC @ 4700'.

22 Droposed Playout Provention Program

<u> </u>	22. Proposed blowout Prevention Program						
Type	Working Pressure	Test Pressure	Manufacturer				
Annular	3000	3000					
Double Ram	3000	3000					

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.  Signature:				OIL CONSERVATIO	ON DIVISION
Printed Name:	Electronically filed by Randy Bolle	es	Approved By:	Paul Kautz	
Title:	Manager, Regulatory Affairs		Title:	Geologist	
Email Address: randy.bolles@dvn.com			Approved Date:	2/3/2015	Expiration Date: 2/3/2017
Date:	2/3/2015	Phone: 405-228-8588	Conditions of Appr	roval Attached	1

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-42420	2. Pool Code 96193	3. Pool Name BRINNINSTOOL;DELAWARE
4. Property Code 30884	5. Property Name THISTLE UNIT	6. Well No. 023H
7. OGRID No. 6137	Operator Name     DEVON ENERGY PRODUCTION COMPANY, LP	9. Elevation 3632

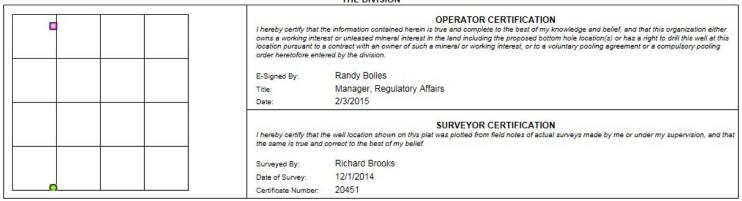
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	34	23S	33E		89	S	1200	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	34	238	33E		330	N	1200	W	Lea
12. Dedicated Acres 160.00		13. Joint or Infill		14. Consolidation Code		15. Order No.			

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 199077

# PERMIT COMMENTS

Operator Name and Address:	API Number:
DEVON ENERGY PRODUCTION COMPANY, LP [6137]	30-025-42420
333 W. Sheridan Avenue	Well:
Oklahoma City, OK 73102	THISTLE UNIT #023H

Created By	Comment	Comment Date
dcook	BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested. Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock	2/2/2015
dcook	Devon proposes using a multi-bowl wellhead assembly (FMC Uni-head). This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be 3000 (3M) psi.	2/2/2015

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 199077

# PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
DEVON ENERGY PRODUCTION COMPANY, LP [6137]	30-025-42420
333 W. Sheridan Avenue	Well:
Oklahoma City, OK 73102	THISTLE UNIT #023H

OCD Reviewer	Condition
DMULL	Will require a directional survey with the C-104
DMULL	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
DMULL	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Will require a administrative order for non-standard location prior to placing the well on production.