

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013						
		1. WELL API NO: 30-043-21226						
		2. Well Name: CHACO 2206 05A #436H						
		3. Well Number: 436H						
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit: A Lot: 1 Section: 5 Township: 22N Range: 06W Feet from: 939 N/S Line: N Feet from: 357 E/W Line: E						
		5. Bottom Hole Location: Unit: B Lot: 2 Section: 6 Township: 22N Range: 06W Feet from: 990 N/S Line: N Feet from: 2334 E/W Line: E						
		6. Latitude: 36.17257848585 Longitude: -107.483304881653						
		7. County: Sandoval						
8. Operator Name and Address: WPX ENERGY PRODUCTION, LLC PO Box 640 721 South Main Aztec 87410		9. OGRID: 120782	10. Phone Number: 505-333-1801					
11. Last Fracture Date: 9/27/2014 Frac Performed by: Halliburton		12. Production Type: O						
13. Pool Code(s): 42289		14. Gross Fractured Interval: 5,885 ft to 12,257 ft						
15. True Vertical Depth (TVD): 5,464 ft		16. Total Volume of Fluid Pumped: 1,198,499 gals						
17. Total Volume of Re-Use Water Pumped: 359,550 gals		18. Percent of Re-Use Water in Fluid Pumped: 30%						
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:								
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)		
Water	Operator	Base Fluid	Water	7732-18-5	100%	55.40803%		
SAND - PREMIUM WHITE	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	23.77783%		
Cla-Web™	Halliburton	Additive	Ammonium salt	Confidential Business Information	60%	0.01779%		
LoSurf-300D	Halliburton	Non-ionic Surfactant	1,2,4 Trimethylbenzene	95-63-6	1%	0.00025%		
			Ethanol	64-17-5	60%	0.01509%		
			Heavy aromatic petroleum naphtha	64742-94-5	30%	0.00755%		
			Naphthalene	91-20-3	5%	0.00126%		
			Poly (oxy-1,2-ethanediy), alpha-(4-nonylphenyl)-omega-hydroxy-, branched	127087-87-0	5%	0.00126%		
HC-2	Halliburton	Additive	Inner salt of alkyl amines	Confidential Business Information	30%	0.035%		
LGC-36 UC	Halliburton	Liquid Gel Concentrate	Sodium chloride	7647-14-5	30%	0.035%		
			Guar gum	9000-30-0	60%	0.12171%		
SandWedge® NT	Halliburton	Conductivity Enhancer	Naphtha, hydrotreated heavy	64742-48-9	60%	0.12171%		
			Dipropylene glycol monomethyl ether	34590-94-8	60%	0.01748%		
ER-25	Halliburton	Resin	Heavy aromatic petroleum naphtha	64742-94-5	10%	0.00291%		
			Bisphenol A / Epichlorohydrin resin	25068-38-6	30%	0.00477%		
BC-140	Halliburton	Crosslinker	Butyl glycidyl ether	2426-08-6	5%	0.0008%		
			Dipropylene glycol monomethyl ether	34590-94-8	100%	0.01591%		
			Ethylene glycol	107-21-1	30%	0.00302%		
Potassium Chloride	Halliburton	Clay Control	Monoethanolamine borate	26038-87-9	60%	0.00604%		
OPTIFLO-HTE	Halliburton	Breaker	KCl	7447-40-7	100%	0%		
			Crystalline silica, quartz	14808-60-7	30%	0.0013%		
GBW-30 BREAKER	Halliburton	Breaker	Walnut hulls	Mixture	100%	0.00434%		
			Hemicellulase enzyme	9012-54-8	30%	0.00065%		
			Carbohydrates	Confidential Business Information	100%	0.00217%		
NITROGEN LIQUEFIED	Halliburton	Fluid	Nitrogen	7727-37-9	100%	20.37822%		
Ingredients Listed Below This Line Are Part of the			Amine salts	Confidential Business Information	0%	0%		
			Amine salts	Confidential Business Information	0%	0%		
			C.I. Pigment Red 5	6410-41-9	0%	0%		
			Crystalline silica, quartz	14808-60-7	0%	0%		
			Cured acrylic resin	Confidential Business Information	0%	0%		
			Cured acrylic resin	Confidential Business Information	0%	0%		
			Enzyme	Confidential Business Information	0%	0%		
			Epichlorohydrin	106-89-8	0%	0%		
			Fatty alcohol polyglycol ether surfactant	9043-30-5	0%	0%		
			Glycerine	56-81-5	0%	0%		
			Methanol	67-56-1	0%	0%		
			Naphthalene	91-20-3	0%	0%		
			Oxyalkylated phenolic resin	Confidential Business Information	0%	0%		
			Oxyalkylated phenolic resin	Confidential Business Information	0%	0%		
			Quaternary amine	Confidential Business Information	0%	0%		
			Quaternary amine	Confidential Business Information	0%	0%		
			Quaternary amine	Confidential Business Information	0%	0%		
			Quaternary ammonium compound	Confidential Business Information	0%	0%		
			Quaternary ammonium compounds, bis (hydrogenated tallow alkyl) dimethyl, salts with bentonite	68953-58-2	0%	0%		
			Sodium chloride	7647-14-5	0%	0%		
			Water	7732-18-5	0%	0%		
			20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.					
			Signature: Signed Electronically Printed Name: Lila Miller Title: Engineering Tech II					
			Date: 2/16/2015					
			E-mail Address: Lila.Miller@wpxenergy.com					

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.