<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(0/0) 393-3101 FBA.(0/0) 383-312 District III 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 FBX:(575) 748-9720 District IIII 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 FBX:(505) 334-6170 District IV

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 200449

		ALL LIC	ATION F	OR PERMIT	TO DRILL, RE-	ENTER, DEE	EPEN	N, PLUGBAC	n, ur				
	ON ENERGY PRO		OMPANY	, LP						2. 0	3RID Number 6137		
Okla	W. Sheridan Avenu ahoma City, OK 73										30-025-424	55	
4. Property Code 5. Prop 314219				y Name CHILES 28 S	TATE					6. W	ell No. 001H	***	
					7. Surfa	ace Location							
JL - Lot D	Section 28	Township	218	Range 34E	Lot Idn	Feet From 350)	N/S Line	Feet	From 350	E/W Line W	County	
		8	- A		8. Proposed Bo	ottom Hole Lo	cation	n	100				
JL - Lot M	Section 28	Township	218	Range 34E	Lot Idn M	Feet From	30			From 350	E/W Line W	County	
					0 Pool	Information							
BERRY;BON	E SPRING, SOUTH	+			9, 2001	mormation	ı				96660		
					Additional	Well Informati	ion						
1. Work Type		12. Well T	ype	1	3. Cable/Rotary	wen miorinau		ease Type		15. Ground	Level Elevation		
	/ Well		OIL					State			3712		
B. Multiple N		17. Propos	16110	sed Depth 18. Formation Wolfcamp			19. C	Contractor			20. Spud Date 6/1/2015		
epth to Ground	i water			D	istance from nearest fre	sh water well	2.9			Distance to nearest surface water			
	Hole Size		esina Size	- 1	21. Proposed Casir				Se	icks of Ceme	nt I	Estimated TOC	
Surf Int1 Prod Liner1	Hole Size 17.5 12.25 8.75 6.125		9.625 7 4.5		21. Proposed Casin Casing Weight/ft 54.5 40 29 13.5		1945 3800 11800	epth 5 0	Ss	1720 1040 840 610	nt	Estimated TOC 0 0 3300 11100	
Surf Int1 Prod	17.5 12.25 8.75		13.375 9.625 7		Casing Weight/ft 54.5 40 29	Se	1945 3800 11800 16110	epth 5)) 0 0 0	Sa	1720 1040 840	nt	0 0 3300	
Surf Int1 Prod	17.5 12.25 8.75		13.375 9.625 7	Ca	Casing Weight/ft 54.5 40 29 13.5	Se Se	1945 3800 11800 16110	epth 5000000000000000000000000000000000000	Ss	1720 1040 840	nt	0 0 3300	
Surf Int1 Prod	17.5 12.25 8.75 6.125		13.375 9.625 7	Ca	Casing Weight/ft 54.5 40 29 13.5 sing/Cement Progr	Se Se	1945 3800 11800 16110	epth 5 0 0 0 0 mments Test Pres	sure	1720 1040 840		0 0 3300	
Surf Int1 Prod	17.5 12.25 8.75 6.125		13.375 9.625 7	Ca	Casing Weight/ft 54.5 40 29 13.5 sing/Cement Progr 22. Proposed Blow king Pressure 5000	Se Se	1945 3800 11800 16110	epth 5 0 0 0 mments Gram Test Pres 5000	sure	1720 1040 840		0 0 3300 11100	
Surf Int1 Prod	17.5 12.25 8.75 6.125		13.375 9.625 7	Ca	Casing Weight/ft 54.5 40 29 13.5 sing/Cement Progr	Se Se	1945 3800 11800 16110	epth 5 0 0 0 0 mments Test Pres	sure	1720 1040 840		0 0 3300 11100	
Surf Int1 Prod	17.5 12.25 8.75 6.125 Type Annular Double Ram		13.375 9.625 7	Ca	Casing Weight/ft 54.5 40 29 13.5 sing/Cement Progr 22. Proposed Blow king Pressure 5000 5000	Se Se	1945 3800 11800 16110	epth 5 0 0 0 mments Test Pres 5000 5000	sure	1720 1040 840		0 0 3300 11100	
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Surf Int1 Prod	17.5 12.25 8.75 6.125 Type Annular Double Ram Annular Double Ram		13.375 9.625 7	Ca	Casing Weight/ft 54.5 40 29 13.5 ssing/Cement Progr 22. Proposed Blow king Pressure 5000 5000 5000	Se Se	1945 3800 11800 16110	epth	sure	1720 1040 840		0 0 3300 11100	
Surf Int1 Prod Liner1 3. I hereby conowledge ar further cert IMAC XI, if a	Type Annular Double Ram	nation given a	13.375 9.625 7 4.5	Ca Worl	Casing Weight/ft 54.5 40 29 13.5 sing/Cement Progr 22. Proposed Blow king Pressure 5000 5000 5000 5000 5000 5000 to the best of my	Se Se	1945 3800 11800 16110	epth 5 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	sure	1720 1040 840 610		0 0 3300 11100	
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Surf Int1 Prod Liner1 i.s. I hereby conowledge ar further cert NMAC X, if a Signature: Printed Name:	Type Annular Double Ram Entify that the informed belief.	nation given a d with 19.15.	13.375 9.625 7 4.5	Ca Work	Casing Weight/ft 54.5 40 29 13.5 sing/Cement Progr 22. Proposed Blow king Pressure 5000 5000 5000 5000 5000 5000 to the best of my	Se Se	1945 3800 11800 11800 1611 1000 1000 1000 1000	epth	sure	1720 1040 840 610	M	0 0 3300 11100	
Surf Int1 Prod Liner1	Type Annular Double Ram Entify that the informed belief.	nation given a d with 19.15.	13.375 9.625 7 4.5	Ca Work	Casing Weight/ft 54.5 40 29 13.5 sing/Cement Progr 22. Proposed Blow king Pressure 5000 5000 5000 5000 5000 5000 to the best of my	ram: Additional out Preventio	1945 3800 1916 1945 1945 1945 1946 1946 1946 1946 1946 1946 1946 1946	epth	sure	1720 1040 840 610	M	0 0 3300 11100	

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-42455	96660	BERRY;BONE SPRING, SOUTH
4. Property Code	5. Property Name	6. Well No.
314219	CHILES 28 STATE	001H
7. OGRID No. 6137	8. Operator Name DEVON ENERGY PRODUCTION COMPANY, LP	9. Elevation 3712

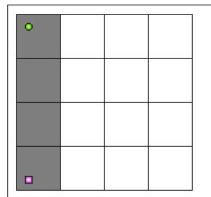
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	28	21S	34E		350	N	350	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot M	Section 28	Township 21S	Range 34E	Lot Idn	Feet From 330	N/S Line S	Feet From 350	E/W Line W	County Lea
12. Dedicated Acres		ů.	13. Joint or Infill		14. Consolidation Code	•		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Randy Bolles E-Signed By:

Title: Manager, Regulatory Affairs

2/26/2015 Date:

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that

the same is true and correct to the best of my belief.

Richard Brooks Surveyed By: 1/5/2015 Date of Survey: Certificate Number: 20451

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 200449

PERMIT COMMENTS

Operator Name and Address:	API Number:
DEVON ENERGY PRODUCTION COMPANY, LP [6137]	30-025-42455
333 W. Sheridan Avenue	Well:
Oklahoma City, OK 73102	CHILES 28 STATE #001H

Created By	Comment	Comment Date
lgood	See Drilling Plan for additional information.	2/26/2015
lgood	C-102, plats, drilling plan and directional plan being sent via Fed-ex.	2/26/2015

Form APD Conditions

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Permit 200449

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
DEVON ENERGY PRODUCTION COMPANY, LP [6137]	30-025-42455
333 W. Sheridan Avenue	Well:
Oklahoma City, OK 73102	CHILES 28 STATE #001H

OCD Reviewer	Condition
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing 3) Liner - Cement must tie back into production casing
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.