Submit within 45 days of well of	completion							Revised N	Jovember 8, 2013	
Cashin within 40 days of Well (	-c.apieuoii	State of New Mexico				Revised November 6, 2013  1. WELL API NO.				
	E	Energy, Minerals and Natural Resources			urces	30-015-41650				
	Oil Conservation Division 1220 S. St Francis Dr.					2. Well Name: LONE TREE DRAW 13 STATE #007H				
	Santa Fe, NM 87505						3. Well Number: 007H			
HYDRAULIC FRACTURING FLUID DISCLOSURE						Feet from: 150	C Section:13 T	ownship:21S	Range:27E	
Original						Feet from: 198  5. Bottom Hole I	Location:	W Line:W	Range:27E	
□ Amendment						Feet from: 150 Feet from: 198 6. latitude:	0 E	I/S Line:N E/W Line:W Iongitude:	Nange.21	
							4871869019599		14541247170	
Operator Name and Address:					9. OGRID:	6137	10. Phone Number	405	-228-8588	
		MPANY, LP			9. OGRID:	0137	10. Phone Number	: 403	-220-0300	
					12. Production					
13. Pool Code(s): 14. G 96144						Fractured Interval: Confidential				
15. True Vertical Depth (TVD): 9,243 ft 17. Total Volume of Re-Use Water Pumped: N/A					2,9 18. Percent of	. Total Volume of Fluid Pumped: 2,920,890 gals . Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID	COMPOSITION	AND CONCENTRA	TION:		140	n Disclosed				
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemi Service #	ical Abstract	Maximum Ingredient Concentration in Additive (% by mass)		Maximum Ingre Concentration mass)	edient in HF Fluid (% b	
Water	Operator	Carrier/Base Fluid	Water	7732-18-5		100%			92.390569	
Sand	US Silica	Proppant	Crystalline silica, quartz	14808-60-7		100%		1	4.763639	
RCS	Momentive	Proppant	Crystalline silica, quartz	14808-60-7			100%		1.471019	
Hydrochloric Acid (15%) Plexslick 953	CNR Chemplex	Acidizing Friction Reducer	Hydrochloric Acid Polyacrylamide-co-	7647-01-0 9003-06-9		15% 31%			0.415729	
Texalick 333	Onemplex	Thetion reduces	Acrytic Acid Hydrotreated	64742-47-8			30%		0.028279	
			Petroleum Distillate Alcohol Ethoxylate	Proprietary		1	8%		0.028277	
Claymax	Chemplex	Clay Stabilizer	Surfactants Choline Chloride	67-48-1		62%			0.062239	
Plexset 730	Chemplex	Activator	Secondary Alcohol Ethoxylate	84133-50-6		50%			0.015119	
Plexsurf 580 ME	Chemplex	Surfactant	Methyl Alcohol 2-Butoxyethanol	67-56-1 111-76-2			50% 50%		0.015119	
	500000 10000 10000 10000 10000 10000 10000 10000 10000 10000 10000 10000 10000 10000 10000 10000 10000 10000 1		Methyl Alcohol	67-56-1			10%		0.00459	
Plexcide 24B	Chemplex	Biocide	Tetrahydro-3,Dimethyl- 2H Sodium Hydroxide	1310-73-2			24% 12%		0.006059	
Ferriplex 66	Chemplex	Iron Control	Acetic Acid Citric Acid	64-19-7 77-92-9			50% 30%		0.002869	
Plexhib 256	Chemplex	Corrosion Inhibitor	Methyl Alcohol Alcohol Ethoxylate	67-56-1 Proprietary		70% 30%			0.001717 0.001199 0.000529	
			surfactants thiourea-formaldehyde copolymer				30%		0.000529	
			n-olefins Propargyl Alcohol	Proprietary 107-19-7			10% 8%		0.000179	
Plexsurf 240 E	Chemplex	Surfactant	Alcohol Ethoxylate surfactants	Proprietary			20%		0.000149	
20 Les Oscertes built :	that the information	use on this dis-lane	Methyl Alcohol	67-56-1	and half-d		20%		0.000199	
Signature:         Signed E           Date:         3/4/2015	Electronically	wn on this disclosure form is to Printed Name: Sara Cook	ue and complete to the best of	t my knowledge a	nd belief.	Title: Regulati	ory Associate			
The second second second	k@dvn.com									
MOCD does not require the repo		ond MSDS data as described in	29 CFR 1910.1200. NMOCD	does not require	the reporting or	disclosure of pro	prietary, trade secret	or confidential bus	siness information	