

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-015-42644				
		2. Well Name: PILUM 15 FEE #002H				
		3. Well Number: 002H				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:P Lot:P Section:16 Township:18S Range:26E Feet from:789 N/S Line:S Feet from:450 E/W Line:E				
		5. Bottom Hole Location: Unit:O Lot:O Section:15 Township:18S Range:26E Feet from:333 N/S Line:S Feet from:1681 E/W Line:E				
		6. Istitude: longitude: 32.742553214764 -104.379780193304				
		7. County: Eddy				
8. Operator Name and Address: COG OPERATING LLC One Concho Center 600 W. Illinois Ave Midland 79701		9. OGRID: 229137	10. Phone Number: 432-685-4332			
11. Last Fracture Date: 1/21/2015 Frac Performed by: Halliburton		12. Production Type: O				
13. Pool Code(s): 3250		14. Gross Fractured Interval: 3,244 ft to 6,492 ft				
15. True Vertical Depth (TVD): 2,649 ft		16. Total Volume of Fluid Pumped: 1,572,573 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator	Base Fluid	Fresh Water	7732-18-5	100%	77.30811%
FE Acid > 10%	Halliburton				100%	2.09526%
CRC - LT 20/40	Halliburton				100%	2.75203%
Premium - Brown 20/40	Halliburton				100%	17.50786%
BE-9	Halliburton	Biocide	Tributyl tetradecyl phosphonium chloride	81741-28-8	10%	0.00394%
LOSURF-360	Halliburton	Surfactant	Complex Alkylamine	100545-50-4	5%	0.00204%
			Poly(oxy-1,2-ethanediyl), .alpha.-isodecyl-.omega.-hydroxy-	61827-42-7	30%	0.01224%
HpH BREAKER	Halliburton	Breaker	Sodium chloride	7647-14-5	30%	0.00011%
HAI-OS ACID INHIBITOR	Halliburton	Corrosion Inhibitor	Methanol	67-56-1	60%	0.00199%
			Propargyl alcohol	107-19-7	10%	0.00033%
D-AIR 3000	Halliburton				100%	0%
CAT-3 ACTIVATOR	Halliburton	Activator	EDTA/Copper chelate	Confidential	30%	0.01177%
BC-140 X2	Halliburton	Initiator	Ethylene glycol	107-21-1	30%	0.0168%
			Monoethanolamine borate	26038-87-9	100%	0.056%
BE-6 MICROBIOCIDE	Halliburton	Biocide	2-Bromo-2-nitro-1,3-propanediol	52-51-7	100%	0.00014%
Scalechek(R) SCP-2 Scale Inhibitor	Halliburton	Scale Preventer	Glassy calcium magnesium phosphate	65997-17-3	100%	0.01768%
OPTIFLO-HTE	Halliburton	Breaker	Crystalline silica, quartz	14808-60-7	30%	0.00235%
			Walnut hulls	Mixture	100%	0.00784%
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Guar gum	9000-30-0	100%	0.13192%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Chasity Jackson		Title: Regulatory Analyst		
Date: 3/4/2015						
E-mail Address: cjackson@conchoresources.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.