Submit within 45 days of well completion State of New Mexico						Revised November 6, 2013			
Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 HYDRAULIC FRACTURING FLUID						1. WELL API NO. 30-015-41830 2. Well Name: SALADA VISTA 36 STATE #005H			
									3. Well Number: 005H
						4. Surface Hole Location:			
						DISCLOSURE			
⊠ Original □ Amendment						5. Bottom Hole Loc Unit:M Lot:M Feet from:528 Feet from:568	Section:36 T	ownship:19S Range:30E //S Line:S //W Line:W	
						6. latitude:		ongitude: -103.916464203954	
						Eddy			
Operator Name and Address: COG OPERATING LLC One Concho Center 600 W. Illinois Ave Midland 79701						229137	10. Phone Number	er: 432-685-4332	
11. Last Fracture Date: 7/27/2014 Frac Performed by: Halliburton						duction Type: O			
13. Pool Code(s): 96688 15. True Vertical Depth (TVD):						Pross Fractured Interval: 9,240 ft to 13,630 ft otal Volume of Fluid Pumped: 5,931,631 gals			
8,796 ft 17. Total Volume of Re-Use Water Pumped: N/A N/A						18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed			
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:					nical Abstract	rose 2 National Section			
Trade Name	Supplier	Furpose	ingredients	Service #	nical Abstract		n Additive (% by	Concentration in HF Fluid (% by mass)	
Fresh Water HYDROCHLORIC ACID 5-10%	Operator Halliburton		Hydrochloric acid	7647-01-0			100% 10%	86.1488% 0.13648%	
Premium White - 20/40 CRC - 20/40	Halliburton Halliburton						100% 100%	9.72418% 2.35308%	
LOSURF-360	Halliburton	nl I Control Additive	Codium hudrovido	1210 72 2			100%	0%	
MO-67 BE-9	Halliburton Halliburton	pH Control Additive Biocide	Tributyl tetradecyl	1310-73-2 81741-28-8			30% 10%	0.00108% 0.00421%	
SUPERSET W	Halliburton	Activator	phosphonium chloride Methanol Ethoxylated nonylphenol	67-56-1 Confidentia	l Business	609		0.0334% 0.0334%	
Cla-Web™	Halliburton	Additive	Ammonium salt	Information Confidential Business			60%	0.02874%	
HpH BREAKER	Halliburton	Breaker	Sodium chloride	Information 7647-14-5	7647-14-5		30%	0.0001%	
CLA-STA XP ADDITIVE	Halliburton	Clay Stabilizer	Polyepichlorohydrin, trimethyl amine quaternized	51838-31-4			60%	0.00638%	
BC-140 X2	Halliburton	Initiator	Ethylene glycol Monoethanolamine borate	107-21-1 26038-87-9			30% 100%	0.0079% 0.02633%	
Parasorb 500 Scalechek® SCP-2 Scale	3rd Party Halliburton	Scale Preventer	Glassy calcium	65997-17-3			100% 100%	0.04719% 0.01393%	
Inhibitor BE-6 MICROBIOCIDE	Halliburton	Biocide	magnesium phosphate 2-Bromo-2-	52-51-7		0	100%	4E-05%	
OPTIFLO-HTE	Halliburton	Breaker	nitro-1,3-propanediol Crystalline silica, quartz	14808-60-7			30%	0.00157%	
WG-36 GELLING AGENT	Halliburton		Walnut hulls Guar gum	Mixture 9000-30-0			100% 100%	0.00523% 0.14308%	
Scaletrol 720	3rd Party	Gelling Agent	27 -		2634-33-5		100%	0.01306%	
Ingredients Listed Below This Line Are Part of the			1,2-Benzisothiazolin-3- one 2,7-Naphthalenedisulfonic				0%	0%	
			acid, 3-hydroxy-4- [(4-sulfor-1-naphthalenyl) azo] -, trisodium salt				4.27		
			Amine salts	Confidentia Information			0%	0%	
			Amine salts	Confidential Business Information			0%	0%	
			Bentonite, benzyl (hydrogenated tallow alkyl) dimethylammonium stearate complex	121888-68-4			0%	0%	
			C.I. Pigment Red 5 Calcium chloride	6410-41-9 10043-52-4			0% 0%	0% 0%	
			Crystalline Silica, Quartz Cured acrylic resin	14808-60-7 Confidential Business			0% 0% 0%	0% 0% 0%	
			Cured acrylic resin	Information			0%	0%	
			Enzyme	Information			0%	0%	
			Enzyme	Information Confidentia			0%	0%	
			Quaternary amine	Information Confidentia			0%	0%	
			Quaternary amine	Information			0%	0%	
			Quaternary amine	Information Confidentia			0%	0%	
			Silica gel	Information			0%	0%	
			Sodium chloride Surfactant mixture	7647-14-5 Confidentia	<u> </u>		0% 0%	0% 0%	
			Surfactant mixture	Information Confidentia			0%	0%	
			Trimethylamine, N-oxide	Information	Dusiness	0%		0%	
20.1 0			Water	7732-18-5	-dhalfaf		0%	0%	
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief. Signature: Signed Electronically Printed Name: Stormi Davis Title: Regulatory Analyst Date: 3/26/2015 E-mail Address: Sdavis@conchoresources.com NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.									