

Submit within 45 days of well completion		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505		Revised November 6, 2013		
		1. WELL API NO. 30-015-42072				
		2. Well Name: COTTON DRAW UNIT #206H				
		3. Well Number: 206H				
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit: O Lot: O Section: 26 Township: 24S Range: 31E Feet from: 150 N/S Line: S Feet from: 1400 E/W Line: E				
		5. Bottom Hole Location: Unit: O Lot: O Section: 26 Township: 24S Range: 31E Feet from: 150 N/S Line: S Feet from: 1400 E/W Line: E				
		6. latitude: 32.1814442801983 longitude: -103.744606191949				
		7. County: Eddy				
8. Operator Name and Address: DEVON ENERGY PRODUCTION COMPANY, LP 333 W. Sheridan Avenue Oklahoma City 73102		9. OGRID: 6137		10. Phone Number: 405-228-8588		
11. Last Fracture Date: 2/4/2015 Frac Performed by: Halliburton		12. Production Type: O				
13. Pool Code(s): 96641		14. Gross Fractured Interval: 10,606 ft to 14,743 ft				
15. True Vertical Depth (TVD): 10,496 ft		16. Total Volume of Fluid Pumped: 4,263,341 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Lease Water	Operator	Base Fluid	Lease Water	NA	100%	60.1197281%
Fresh Water	Operator	Base Fluid	Fresh Water	7732-18-5	100%	24.6353874%
Premium White 40/70	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	10.1053133%
100 Mesh	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	3.0270231%
CRC Premium 30/50	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	1.4780722%
			Phenol / formaldehyde resin	9003-35-4	5%	0.0739036%
			Hexamethylenetetramine	100-97-0	2%	0.0295614%
FE Acid < 10%	Halliburton	Acid	Hydrochloric acid	7647-01-0	100%	0.4223824%
WG-36 Gelling Agent	Halliburton	Gelling Agent	Guar gum	9000-30-0	100%	0.0546334%
OilPerm A, tote	Halliburton	Non-ionic Surfactant	Ethanol	64-17-5	60%	0.0291723%
			Heavy aromatic petroleum naphtha	64742-94-5	30%	0.0145862%
			Poly(oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)-omega-hydroxy-, branched	127087-87-0	5%	0.002431%
			Naphthalene	91-20-3	5%	0.002431%
			1,2,4-Trimethylbenzene	95-63-6	1%	0.0004862%
FR-66	Halliburton	Friction Reducer	Hydrotreated light petroleum distillate	64742-47-8	30%	0.0160397%
CL-22 UC	Halliburton	Crosslinker	Potassium formate	590-29-4	60%	0.0090423%
Superset W	Halliburton	Activator	Methanol	67-56-1	60%	0.0043683%
			Ethoxylated nonylphenol	Confidential	60%	0.0043683%
OptiKleen-WF(TM)	Halliburton	Concentrate	Sodium perborate tetrahydrate	10486-00-7	100%	0.0063339%
CL-31 Crosslinker	Halliburton	Crosslinker	Potassium metaborate	13709-94-9	60%	0.0057218%
			Potassium hydroxide	1310-58-3	5%	0.0004768%
Cla-Web(TM)	Halliburton	Additive	Ammonium salt	Confidential	60%	0.0047678%
OPTIFLO-III Delayed Release Breaker	Halliburton	Breaker	Ammonium persulfate	7727-54-0	100%	0.0027014%
			Crystalline silica, quartz	14808-60-7	30%	0.0008104%
MO-67	Halliburton	pH Control Additive	Sodium hydroxide	1310-73-2	30%	0.019312%
SP Breaker	Halliburton	Breaker	Sodium persulfate	7775-27-1	100%	7.03E-05%
Ingredients Listed Below This Line Are Part of the			Water	7732-18-5	0%	0.0535276%
			Polyacrylamide copolymer	Confidential	0%	0.0160397%
			Oxyalkylated phenolic resin	Confidential	0%	0.0145862%
			Borate salts	Confidential	0%	0.0090423%
			Oxyalkylated phenolic resin	Confidential	0%	0.0048621%
			Sodium chloride	7647-14-5	0%	0.0032857%
			Bentonite, benzyl (hydrogenated tallow alkyl) dimethylammonium stearate complex	121888-68-4	0%	0.0027317%
			Ammonium chloride	12125-02-9	0%	0.0026733%
			Alcohols ethoxylated	Confidential	0%	0.0026733%
			Amide	Confidential	0%	0.0026733%
			Cured acrylic resin	Confidential	0%	0.0008104%
			Surfactant mixture	Confidential	0%	0.0005463%
			Surfactant mixture	Confidential	0%	0.0005463%
			Silica gel	112926-00-8	0%	0.0005463%
			Sorbitan monooleate polyoxyethylene derivative	9005-65-6	0%	0.0005347%
			Sorbitan, mono-9-octadecenoate, (Z)	1338-43-8	0%	0.0005347%
			Quaternary amine	Confidential	0%	0.0003973%
			Acrylate polymer	Confidential	0%	0.0001507%
			Sodium glycolate	2836-32-0	0%	0.0001507%
			Sodium carboxymethyl cellulose	9004-32-4	0%	0.0001507%
			Quaternary amine	Confidential	0%	7.95E-05%
			Crystalline silica, quartz	14808-60-7	0%	6.97E-05%
			Amine salts	Confidential	0%	7.9E-06%
			Quaternary amine	Confidential	0%	7.9E-06%
			Amine salts	Confidential	0%	7.9E-06%
			Sodium sulfate	7757-82-6	0%	1E-07%

20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature: Signed Electronically Printed Name: Sara Cook Title: Regulatory Associate
Date: 4/13/2015
E-mail Address: sara.cook@dvn.com

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