<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Depth to Ground water

Phone:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Distance to nearest surface water

Permit 205088

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PL	.UGBACK, OR ADD A ZONE
---	------------------------

		APPLICA	A TION FO	RPERMIT	TO DRILL, RE-	-ENTER, DEEP	EN, PLUGBAC	K, OR AL	DDAZO	NE		
MA	ame and Address ANZANO LLC								2. OGF	RID Number 231429		
) BOX 2107)SWELL , NM 88	2022107							3. API	Number 30-025-42622		
I. Property Co 31	de 3703		5. Property [Name DOG BAR 11	FEE				6. Well	No. 003H		
					7. Sur	face Location						
JL - Lot M	Section 11	Township	14S	Range 38E	Lot Idn	Feet From 200	N/S Line S	Feet From	1100	E/W Line W	County	Lea
					8. Proposed E	Bottom Hole Loca	tion					
UL - Lot D	Section 11	Township 1	4S R	ange 38E	Lot Idn D	Feet From 330	N/S Line N	Feet Fro	990	E/W Line W	County	Lea
					9. Poo	Information						
3RONCO;S	AN ANDRES, SO	UTH			1. 1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	Samuel Comment of				7500		
					Additional	Well Information	ì					
11. Work Type Ne	w Well	12. Well Typ	e)IL	13. (Cable/Rotary	1	4. Lesse Type Private			Level Elevation 3770		
16. Multiple N		17. Propose	d Depth 1900	18. F	San Andres	1:	9. Contractor	1	20. Spud Da	ate 7/1/2015		

■ We will be using a closed-loop system in lieu of lined pits

21	Dronoead	Cacina	and	Comont	Drogram

Distance from nearest fresh water well

	Entroposed dusing and committ regiani										
	Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC				
Г	Surf	17.5	13.375	54.5	400	400	0				
Γ	Int1	12.25	9.625	36	2300	900	0				
Г	Prod	7.875	5.5	20	9900	1650	0				

Casing/Cement Program: Additional Comments

22	Droposod	Dlowout	Prevention	Drogram

	22. Proposed Blowout Prevention Program									
Type Working Pressure Test Pressure Manuf										
	Double Ram	3000	3000	SCHAFER						

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ⋈ and/or 19.15.14.9 (B) NMAC ⋈, if applicable.				OIL CONSERVATIO	ON DIVISION
Printed Name: Electronically filed by Michael Hanagan			Approved By:	Paul Kautz	
Title:	Manager			Geologist	
Email Address:	dress: debbi@manzanoenergy.com			6/10/2015	Expiration Date: 6/10/2017
Date:	6/8/2015	Phone: 505-623-1996	Conditions of App	roval Attached	·

District I

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name	
30-025-42622	7500	BRONCO;SAN ANDRES, SOUTH	
4. Property Code	5. Property Name	6. Well No.	
313703	DOG BAR 11 FEE	003H	
7. OGRID No.	8. Operator Name	9. Elevation	
231429	MANZANO LLC	3770	

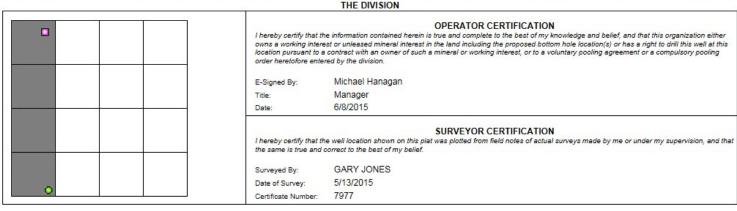
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	11	14S	38E		200	S	1100	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section 11	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D		14S	38E	D	330	N	990	W	Lea
12. Dedicated Acre			13. Joint or Infill		14. Consolidation Code	e .		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



Form APD Comments

Permit 205088

District I
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1000 Rio Brazos Rd., Aztec, NM 87410
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District IV
1220 S. St Frencis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

Operator Name and Address: MANZANO LLC [231429]	API Number: 30-025-42622
PO BOX 2107	Well:
ROSWELL , NM 882022107	DOG BAR 11 FEE #003H

Created By Comment Comment Date

Permit 205088

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
MANZANO LLC [231429]	30-025-42622
PO BOX 2107	Well:
ROSWELL, NM 882022107	DOG BAR 11 FEE #003H

OCD Reviewer	Condition
dmull	Will require a directional survey with the C-104
dmull	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must circulate to surface
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water