

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013					
		1. WELL API NO: 30-025-40274					
		2. Well Name: WEST BLINEBRY DRINKARD UNIT #124					
		3. Well Number: 124					
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:P Lot:P Section:8 Township:21S Range:37E Feet from:170 N/S Line:S Feet from:1180 E/W Line:E					
		5. Bottom Hole Location: Unit:P Lot:P Section:8 Township:21S Range:37E Feet from:170 N/S Line:S Feet from:1180 E/W Line:E					
		6. latitude: longitude: 32.4866333 -103.1803665					
		7. County: Lea					
8. Operator Name and Address: APACHE CORP 303 Veterans Airpark Lane Suite 3000 Midland 79705		9. OGRID: 873		10. Phone Number: 432-818-1062			
11. Last Fracture Date: 6/3/2015 Frac Performed by: Cudd		12. Production Type: O					
13. Pool Code(s): 22900		14. Gross Fractured Interval: 5,667 ft to 5,890 ft					
15. True Vertical Depth (TVD): 7,300 ft		16. Total Volume of Fluid Pumped: 126,194 gals					
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed					
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:							
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)	
Water		Carrier / Base Fluid		7732-18-5	100%	79.20708%	
Sand		Proppant	Silicon Dioxide	14808-60-7	100%	10.56855%	
Super DC/LC TLC/THS Opti RCS	Sandtrol	Proppant	Silicon Dioxide	14808-60-7	97%	5.85444%	
			P/F Novolak Resin	9003-35-4	5%	0.30178%	
B-15	Brenntag	Biocide	Hexamethylenetetramine	1009-7-0	1%	0.06036%	
			Tetrakis (hydroxymethyl) phosphonium sulfate	55566-30-8	20%	0.00315%	
15% Hydrochloric Acid	Reagent	Scale Dissolver	Water	7732-18-5	80%	0.01259%	
			37% Hydrochloric Acid	7647-01-0	15%	0.50601%	
I-112	Chemplex, L.C.	Acid Corrosion Inhibitor	Water	7732-18-5	85%	2.86737%	
			Methanol	67-56-1	49.6%	0.0013%	
SG-15G	Multiple Suppliers	Polymer	Propargyl Alcohol	107-19-7	4%	0.0001%	
			Guar Gum	9000-30-0	50%	0.26221%	
			Petroleum Distillate (Mineral Oil)	64742-47-8	55%	0.28843%	
			Bentonite Clay	14808-60-7	2%	0.01049%	
XL-335	Multiple Suppliers	Crosslinker	Surfactant	68439-51-0	2%	0.01049%	
			Sodium Metaborate	7775-19-1	40%	0.0364%	
GB-2	Multiple Suppliers	Breaker	Glycerol	56-81-5	45%	0.04095%	
GB-150	Chemplex, L.C.	Breaker	Ammonium Persulfate	7727-54-0	99.9%	0.00249%	
NE-227	Multiple Suppliers	Non-emulsifier	Non-hazardous ingredients	NA	100%	0.0359%	
			Isopropanol	67-63-0	15%	0.00595%	
			Methanol	67-56-1	15%	0.00595%	
FE-4	Multiple Suppliers	Iron Control Additive	Ethoxylated Nonylphenol	9016-45-9	20%	0.00793%	
			Citric Acid Anhydrous	77-92-9	55%	0.01021%	
Superset W	Santrol	Resin Activator	Water	7732-18-5	55%	0.01021%	
			Methanol	67-56-1	50%	0.04255%	
			Poly(oxyethylene) nonyphenol ether	9016-45-9	54%	0.04596%	
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.							
Signature: Signed Electronically		Printed Name: Reesa R. Holland		Sr Staff Regulatory Title: Analyst			
Date: 7/14/2015							
E-mail Address: reesa.fisher@apachecorp.com							

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.