		Energy, Mine	rces	30-015-42520						
	Oil Conservation Division					2. Well Name:				
1220 S. St Francis Dr.						BIG SINKS DRAW 25 FEDERAL COM #002H				
	Santa Fe, NM 87505						3. Well Number: 002H			
HYDRAULIC FRACTURING FLUID DISCLOSURE						4. Surface Hole Location: Unit:F				
⊠ Original					5.	Bottom Hole	Location:		245	
□ Amendment						Unit:F Lot:F Section:25 Township:25S Range:31E Feet from:2440 N/S Line:N Feet from:1980 E/W Line:W 6. latitude: longitude: 403,7300404				
					7.	County: Edd	.1018295 ly	-103.73381	104	
Operator Name and Address: DEVON ENERGY 333 W. Sheridan Oklahoma City 73	Y PRODUCT Avenue	ION COMPANY, LP			9. OGRID:	6137	10. Phone Number:	405-228-	8588	
						duction Type:				
						ed Interval:				
97860 15. True Vertical Depth (TVD):						Confidential 18. Total Volume of Fluid Pumped:				
10,404 ft 17. Total Volume of Re-Use Water Pumped:						10,492,283 gals 18. Percent of Re-Use Water in Fluid Pumped:				
N/A	COMPO	SITION AND CONCENT	TDATION:		Not Di	isclosed				
Trade Name	Supplier	Purpose	Ingredients	(CAS#) CI Service#	nemical Abstract		Ingredient ition in Additive (% by	Maximum Ingredie Concentration in H by mass)		
Fresh Water HCI > 10%	Operator Halliburton	Base Fluid Base Fluid	Fresh Water Hydrochloric Acid		7732-18-5 7647-01-0		100% 100%		5413944% 4268911%	
Lease Water	Operator	Base Fluid	Lease Water	NA	NA .		100%	56.3	3397636%	
CL-22 UC, CL-31 CROSSLINKER, Cla-Web	Halliburton	Additive, Breaker, Concentrate,	Crystalline silica, quartz Water	14808-60 7732-18-			100% 100%		4378996% 1258361%	
(TM), LOSURF-3		Crosslinker, Friction Reducer, Gelling Agent, pH Control Additive, P	Guar gum		9000-30-0		100%	0.0	0573324%	
75.000000000000000000000000000000000000			Poly(oxy-1,2-ethanediyl), .alphaisodecylomegahydroxy		61827-42-7		30%	0.0	0239204%	
			Hydrotreated light petroleum	64742-47-8			30%	0.0	0161615%	
			Inorganic salt	Confidential			30%	0.0	0161615%	
			Polyacrylate	Confidential		ř	30%		0161615%	
			Potassium formate Borate salts	590-29-4 Confidential		8	60% 60%		0122687% 0122687%	
			Ammonium salt	Confidential			60%	0.0	0098581%	
			Glycerine Sodium perborate tetrahydrate	56-81-5 10486-00-7			10% 100%		0079735% 0062829%	
			Potassium metaborate	13709-94			60%		0058074%	
			Alcohols, C12-16, ethoxylated	68551-12		3	10%		0053872%	
			Ammonium chloride Complex alkylamine	12125-02 Confiden		18	10% 5%		0053872% 0039867%	
			Bentonite, benzyl(hydrogenated tallow alkyl) dimethylammonium stearate complex	121888-6			5%		0028666%	
			9-Octadecenamide, n,n-bis-2 (hydroxy-ethyl)-,(Z)	93-83-4	93-83-4		5%	0.0	0026936%	
			Fatty acid ester	Confidential			5%		0026936%	
			Sodium hydroxide Ammonium persulfate	1310-73-2 7727-54-0			30% 100%		0.00245% 0024413%	
			Surfactant mixture	Confidential		3	1%	0.0	0011466%	
			Sodium chloride Quaternary amine	7647-14- Confiden		8	5% 5%		0011074% 0010022%	
			Alkane	Confiden	tial		1%	0.0	0007973%	
			Cured acrylic resin Silica gel	112926-0			30% 1%		0007324% 0005733%	
			Potassium hydroxide	1310-58-		8	5%		0004839%	
			Sodium persulfate Sodium glycollate	7775-27-1		3	100% 1%		0004422% 0002125%	
			Acrylate polymer	2836-32-0 Confidential			1%		0002125%	
			Sodium carboxymethyl cellulose	9004-32-4			1%		0002045%	
			Crystalline Silica, Quartz Amine salts		14808-60-7 Confidential		0.1% 0.1%		3.73E-05% 3.29E-05%	
			Hydrogen peroxide	7722-84-	1		0.01%		8E-06%	
			Nitrotriacetic acid, trisodium salt monohydrate	5064-31-	3		0.01%		8E-06%	
			Ethylenediaminetetraacetic acid, tetrasodium salt		64-02-8		0.01%		8E-06%	
			Sodium bicarbonate Sodium sulfate	144-55-8 7757-82-			0.01%		8E-06% 4E-07%	
			m is true and complete to the best of my ki		belief.	L				
Date: 8/12/201	71.00		Cook		Tit	te: Regulat	ory Associate			
	ok@dvn.com									
NINOCO does not require the repo	orang of informs	auon beyond MSUS data as descr	ibed in 29 CFR 1910.1200. NMOCD does	not require th	ie reporting or disc	ausure of pro	prietary, trade secret or	confidential DUSINESS	mormation	

State of New Mexico

Revised November 6, 2013

Submit within 45 days of well completion