District | 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 208749

		APPLICA	ATION FOR	PERMIT	TO DRILL	L, RE	ENTER, DEEPE	EN, PLUGBA	CK, OR ADI	DAZO	NE		
	ES PETROLEU	M CORPORATI	ON				,	-		2. OGR	ID Number 25575		
	S 4TH ST ESIA , NM 8821	0								3. API N	Number 30-025-42733		
4. Property Code 315			5. Property Nam WIL	ne DHOG BW	X STATE C	ОМ				6. Well I	No. 001H		
						7. Sur	face Location						
UL - Lot C	Section 20	Township 2	6S Range	36E	Lot Idn	С	Feet From 200	N/S Line N	Feet From	1980	E/W Line W	County	Lea
					8. Propo	osed E	Bottom Hole Locati	ion					
UL - Lot N	Section 20	Township 2	Range 6S	26E	Lot Idn	N	Feet From 330	N/S Line S	Feet From	1980	E/W Line W	County	Lea
						9. Poc	Information						
WC-025 G-08	8 S263620C;LOV	VER BONE SPF	1				5 - C.				98	150	
					Add	litional	Well Information						
11. Work Type New	Well	12. Well Type OIL		13. Cable/R	otary			14. Lease T	ype State	15. Grou	und Level Elevation 2943		
16. Multiple N		17. Proposed D 163		18. Formation 3rd Bone Spring Sand				19. Contrac	19. Contractor 20. Spud Date 9/1/2015				
Depth to Ground	water			Distance fro	m nearest fre	sh wate	rwell	17		Distance	e to nearest surface v	vater	

☐ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1805	1325	0
Int1	12.25	9.625	36	5250	1715	0
Prod	8.5	5.5	17	16344	1560	12073
Prod	8.75	5.5	17	12073	730	4750

Casing/Cement Program: Additional Comments

Well will be drilled vertically to approximately 11323'. Well will then be kicked off and directionally drilled at 12 degrees per 100' with an 8.75" hole to 12073' MD (11800' TVD). Hole size will then be reduced to 8.5" and drilled to 16344' MD (11800' TVD) where 5.5" casing will be set and cemented 500' into previous casing string. Penetration point of producing zone will be encountered at 677' FNL and 1980' FWL, 20-T268-R36E. Deepest TVD is 11800' in the lateral.

22. Proposed Blowout Prevention Program

ELITTOPOGG BIOTIGUET TO GRAIN					
Type	Working Pressure	Test Pressure	Manufacturer		
Double Ram	3000	3000			
Double Ram	5000	5000			

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ⋈ and/or 19.15.14.9 (B) NMAC ⋈, if applicable. Signature:				OIL CONSERVATIO	N DIVISION
Printed Name:	Electronically filed by Travis Hahn		Approved By:	Paul Kautz	
Title:	Land Regulatory Agent			Geologist	to a selection of the s
Email Address: thahn@yatespetroleum.com			Approved Date:	8/19/2015	Expiration Date: 8/19/2017
Date:	8/17/2015	Conditions of Appr	roval Attached		

District I

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 208749

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-42733	2. Pool Code 98150	3. Pool Name WC-025 G-08 S263620C;LOWER BONE SPR
4. Property Code 315134	5. Property Name WILDHOG BWX STATE COM	6. Well No. 001H
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 2943

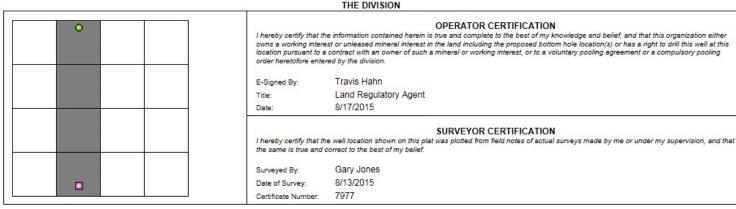
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	20	26S	36E	C	200	N	1980	W	Lea

11. Bottom Hole Location If Different From Surface

10 1 4	0 "	-	-	1 111	F F	ALIGN LT	F 15	Enall:	0 1
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	20	26S	36E	N	330	S	1980	W	Lea
12. Dedicated Acres 160.00		13. Joint or Infill		14. Consolidation Code			15. Order No.	30	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe. NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42733
105 S 4TH ST	Well:
ARTESIA , NM 88210	WILDHOG BWX STATE COM #001H

Created By	Comment	Comment Date
	Samples: 10' samples surface to TD. Logging: HORIZONTAL-MWD-GR-CURVE & LATERAL, CNL/LDT/NGT-CURVE TO INTERM CSG, CNL/GR-CURVE TO SURF CSG, DLL/MSFL-CURVE TO INTERM CSG. DST's: None. Coring: None. Mudlogging: On Below Surface Casing. Mud Level Monitoring: After surface casing is set an electronic PVT system will be installed as our primary mud level monitoring system. A secondary system will also be implemented as to insure the PVT system is functioning properly. The secondary system will be comprised of the derrick hand checking the fluid level in the pit.	
thahn	MAXIMUM ANTICIPATED BHP (DEPTHS ARE TVD): 0'-1805' is 864 PSI, 1805'-5250' is 2785 PSI, 5250'-11800' is 5645 PSI.	8/17/2015
thahn	C-102 and horizontal diagram hard copies will follow. No H2S is anticipated in this well.	8/17/2015

Permit 208749

Form APD Conditions

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 208749

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42733
105 S 4TH ST	Well:
ARTESIA , NM 88210	WILDHOG BWX STATE COM #001H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Pit construction and closure must satisfy all requirements of your approved plan.
pkautz	Pit construction and closure must satisfy all requirements of your approved plan.
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.