									100000		
Submit within 45 days of well completion State of New Mexico									Revised	l November 6, 2013	
		Ene	Energy, Minerals and Natural Resources					1. WELL API NO. 30-015-42712			
Oil Conservation Division 1220 S. St Francis Dr.							2. Well Name: BIG SINKS 1 A30B FEE #002H				
Santa Fe, NM 87505							3. Well Number: 002H				
HYDRAULIC FRACTURING FLUID DISCLOSURE							Surface Hole Location: Unit:B Lot:B Section:12 Township:26S Range:31E Feet from:410 N/S Line:N				
⊠ Original							Feet from: 1980 5. Bottom Hole Lo		/W Line:E		
□ Amendment								Unit:B Lot: Section:1 Township:26S Range:31E Feet from:337 N/S Line:N Feet from:2275 E/W Line:E			
							6. latitude: longitude: 32.0637628718748 -103.729509723768				
							7. County: Eddy				
							Eudy				
8. Operator Name and A		20				9. OGRID:	14744	10. Phone Number	er: 5	75-393-5905	
MEWBOURNE OIL CO PO Box 5270 Hobbs 88241							0.7.00			A SO Y S CO ARABITA	
11. Last Fracture Date: 8/1/2015 Frac Performed by: Halliburton 12. Product											
							actured Interval:				
							,109 ft to 9,132 ft ume of Fluid Pumped:				
9,121 ft							,754,922 gals of Re-Use Water in Fluid Pumped:				
							ot Disclosed	iula Pumpea:			
19. HYDRAULIC	FLUID C	OMPOSITION A	AND CONCENTRAT	ION:	o w blike week	San	2020 AS 28 N	9,090 to 1	200000000000000000000000000000000000000	200 200	
Trade Name		Supplier	Purpose	Ingredients	(CAS#) Chemical Abstract Service #		Maximum Ingred Concentration in mass)	Additive (% by	Maximum Ing Concentratio mass)	n in HF Fluid (% by	
10% NEFE Acid		Halliburton	Base Fluid	NA	NA			0%		0%	
Fresh Water ACTIVATOR W, BE-9, DCA- 32003, FR-68, NA, OptiKleen		Operator Halliburton	Base Fluid Accelerator, Biocide, Concentrate, Friction Reducer	Fresh Water NA	7732-18-5 NA		196	100%		90.13429%	
		1 2 Car 10 C C C C C C C C C C C C C C C C C C		Alcohols, C12-14- secondary	126950-60-5			1%		0.00032%	
				Alcohols, C12-14- secondary, ethoxylated	84133-50-6			60%		0.01929%	
				Alcohols, C12-16, ethoxylated	68551-12-2	68551-12-2		5%		0.00507%	
				Amide	Confidential			5%		0.00507%	
				Ammonium chloride Fatty acid ester	12125-02-9	12125-02-9 Confidential		5% 1%		0.00507%	
				Formaldehyde	50-00-0			0.01%		0.00203%	
				Hydrotreated light petroleum distillate	64742-47-8			30%		0.03041%	
				Inorganic salt	Confidential			10%		0.01014%	
				Methanol NFIDB:10% NEFE Acid	67-56-1 NFIDB:10% NEFE Acid			60% 100%		0.01929% 0.23633%	
				NFIDB:DCA-32003	NFIDB:DCA-32003			100%		0%	
				NFIDB:NA	NFIDB:NA Confidential		F	100%		9.46644% 0.03041%	
				Polyacrylate Polyethylene glycol	25322-68-3			30% 5%		0.03041%	
				Sodium perborate tetrahydrate	10486-00-7			100%		0.00682%	
				Tributyl tetradecyl phosphonium chloride	81741-28-8			10%		0.00226%	
				Water	7732-18-5			100%		0.08342%	
			on this disclosure form is true	and complete to the best	of my knowledge a	nd belief.	Title Monages				
_	3/8/2015	ed Electronically Printed Name: Nm Young Title: Manager									
	rterrell@mewbourne.com										
			MSDS data as described in 2	9 CER 1910 1200 NMOC	D does not require	the reporting o	r disclosure of propr	ietary trade secret	or confidential h	usiness information	
200 DOOD NOT TENGEN	- sie reportin	o month beyond		The state of the s	_ seesor require		T. Zanazana on propi	, seolet	- John Jerman L	- I was a second	