District I Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 August 1, 2011 Energy, Minerals and Natural Resources Permit 194579 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 WELL API NUMBER Oil Conservation Division 30-015-39027 District III 1000 Rio Brazos Rd., Aztec, NM 87410 5. Indicate Type of Lease 1220 S. St Francis Dr. Phone:(505) 334-6178 Fax:(505) 334-6170 District IV Santa Fe, NM 87505 6. State Oil & Gas Lease No 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS PALMILLO 14 STATE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: 001H 2. Name of Operator 9. OGRID Number APACHE CORP 873 3. Address of Operator 10. Pool name or Wildcat 303 Veterans Airpark Lane, Suite 3000, Midland, TX 79705 : 2033 feet from the S Unit Letter | line and feet 285 from the E Township 19S Range 28E NMPM County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3454 GR Pit or Below-grade Tank Application Or Closure ___ Depth to Groundwater____ Distance from nearest fresh water well Distance from nearest surface water bbls; Construction Material_ Pit Liner Thickness: ____ mil Below-Grade Tank: Volume____ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTER CASING TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON PULL OR ALTER CASING ☐ MULTIPLE COMPL CASING/CEMENT JOB X Other: Drilling/Cement Other: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion See Attached 7/15/2014 Spudded well. Casing and Cement Program Weight lb/ft Grade Dpth Set Yield Csg Size Class Size 13.375 422 C 07/16/14 17.5 48 H40 400 1.74 1100 Surf 08/23/14 Int1 12.5 9.625 36 J55 3000 1395 1.75 C 1100 08/25/14 Prod 8.75 5.5 17 L80 11874 2585 2.3 Н 2500 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan DATE SIGNATURE Electronically Signed TITLE 10/27/2014 E-mail address 432-818-1020 Type or print name Bobby Smith bobby.smith@apachecorp.com Telephone No.

District Supervisor

DATE

10/27/2014 2:59:32 PM

For State Use Only:

APPROVED BY:

Randy Dade

TITLE

7/15/2014 SPUD

7/16/2014 DRLG F/ 110' TO 422'; CIRC TO TOH; RUN CSG

7/16/2014 CSG STRNG @ 422'; HOLE SZ 17.5", STRNG SZ 13.375, TYPE H-40, WT 48, ST&C W/ FLOAT COLLAR & GUIDE SHOE; FLOAT COLLAR @ 376'; SURF CSG PRESSURE TEST: 1,100 PSI/ 30 MIN. - OK. RAN 7 CENTRALIZERS

7/17/2014 LEAD: 200 SKS OF CMT, CL C, 13.5 PPG; YIELD 1.74, TAIL: 200 SKS OF CMT, CL C, 14.8 PPG, YIELD 1.34; CIRC 52 SKS TO SURFACE.

7/18/2014 DRILL OUT - CMT & SHOE TRACK TO 422'; FC @ 377' MD; DRLG F/ 422' TP 504'; START INTERMEDIATE

7/18-7/23 DRL F/504' - T/3000' TD. CIR & COND HOLE.

7/23/2014 CSG STRNG @ 3000'; HOLE SZ 12.5", STRNG SZ 9.625, TYPE J55, WT 36, ST&C W/ FLOAT COLLAR & GUIDE SHOE; FLOAT COLLAR @ 2959'; SURF CSG PRESSURE TEST: 1,100 PSI/ 30 MIN. - OK. RAN 18 CENTRALIZERS

7/23/2014 LEAD: 1055 SKS OF CMT, CL C, 13.5 PPG; YIELD 1.75, TAIL: 340 SKS OF CMT, CL C, 14.8 PPG, YIELD 1.34; CIRC 189 SKS TO SURFACE.

7/24/2014 DRILL OUT - CMT & SHOE TRACK; DRLG F/3000' – 3364'; START PROD

7/24 – 8/9 DRLG F/ 3364' TO 6804'; TOH @ KICK OFF POINT

8/10-23 TIME DRLG F/6801 – 6973'; DRLG CURVE TD PRODUCTION 11,874'; CIRC TO TOH; RUN CSG

8/25/2014 CSG STRNG @ 11,874'; HOLE SZ 8.750, STRNG SZ 5.5, TYPE L80, WT 17.0, FC @ 11,830';

8/25/2014 CMT: LEAD/1245 SKS, CL H, PPG 11.9; YIELD 2.3, TAIL 1340 SKS, CL h, PPG 14.20; YLD 1.2; CIRC 0 SKS TO SURF. RAN 45 CENT; PROD CSG PRESSURE TEST: 2500 PSI/ 30 MIN. - OK

8/26/2014 - RR

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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 194579

Comments

DRILLING COMMENTS

Operator: APACHE CORP	OGRID: 873
303 Veterans Airpark Lane Midland, TX 79705	Permit Number: 194579
words and process or strains	Permit Type: Drilling

Comments

Created By	Comment	Comment Date

There are no Comments for this Permit