

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 192833 WELL API NUMBER 30-015-42113 5. Indicate Type of Lease S 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name SNAPPING 2 STATE																																																																																																																																																																																																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																																																																																																																																																																																		
1. Type of Well: O		8. Well Number 013H																																																																																																																																																																																																																																
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		9. OGRID Number 6137																																																																																																																																																																																																																																
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, OK 73102		10. Pool name or Wildcat																																																																																																																																																																																																																																
4. Well Location Unit Letter <u>N</u> : <u>200</u> feet from the <u>S</u> line and feet <u>2375</u> from the <u>W</u> line Section <u>2</u> Township <u>26S</u> Range <u>31E</u> NMPM _____ County <u>Eddy</u>																																																																																																																																																																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3237 GR																																																																																																																																																																																																																																		
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																																																																																																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK ☐</td> <td>PLUG AND ABANDON ☐</td> <td>REMEDIAL WORK ☐</td> <td>ALTER CASING ☐</td> </tr> <tr> <td>TEMPORARILY ABANDON ☐</td> <td>CHANGE OF PLANS ☐</td> <td>COMMENCE DRILLING OPNS. ☐</td> <td>PLUG AND ABANDON ☐</td> </tr> <tr> <td>PULL OR ALTER CASING ☐</td> <td>MULTIPLE COMPL ☐</td> <td>CASING/CEMENT JOB ☐</td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <u>Drilling/Cement</u> ☒</td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTER CASING ☐	TEMPORARILY ABANDON ☐	CHANGE OF PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDON ☐	PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐		Other: _____		Other: <u>Drilling/Cement</u> ☒																																																																																																																																																																																																													
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. <u>Drilling & casing sundry8/7/2014 Spudded well.</u>																																																																																																																																																																																																																																		
Casing and Cement Program <table border="1" style="width:100%; border-collapse: collapse; font-size: small;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr><td>08/09/14</td><td>Surf</td><td></td><td>17.5</td><td>13.375</td><td>48</td><td>H40</td><td>0</td><td>1003</td><td>490</td><td>1.72</td><td>C</td><td></td><td></td><td></td><td></td></tr> <tr><td>08/09/14</td><td>Surf</td><td></td><td>17.5</td><td>13.375</td><td>48</td><td>H40</td><td>0</td><td>1003</td><td>450</td><td>1.34</td><td>C</td><td></td><td></td><td></td><td></td></tr> <tr><td>08/13/14</td><td>Int1</td><td></td><td>12.25</td><td>9.625</td><td>40</td><td>J55</td><td>788</td><td>4060</td><td>870</td><td>1.87</td><td>Econocem H</td><td></td><td></td><td></td><td></td></tr> <tr><td>08/13/14</td><td>Int1</td><td></td><td>12.25</td><td>9.625</td><td>40</td><td>J55</td><td>788</td><td>4060</td><td>430</td><td>1.33</td><td>Halcem C</td><td></td><td></td><td></td><td></td></tr> <tr><td>08/13/14</td><td>Int1</td><td></td><td>12.25</td><td>9.625</td><td>40</td><td>J55</td><td>0</td><td>4060</td><td>245</td><td>1.33</td><td>Halcem C</td><td></td><td></td><td></td><td></td></tr> <tr><td>08/27/14</td><td>Int2</td><td></td><td>8.75</td><td>7</td><td>29</td><td>HCP110</td><td>6000</td><td>11662</td><td>125</td><td>2.63</td><td>Tuned Ligh</td><td></td><td></td><td></td><td></td></tr> <tr><td>08/27/14</td><td>Int2</td><td></td><td>8.75</td><td>7</td><td>29</td><td>HCP110</td><td>6000</td><td>11662</td><td>100</td><td>1.33</td><td>C</td><td></td><td></td><td></td><td></td></tr> <tr><td>08/27/14</td><td>Int2</td><td></td><td>8.75</td><td>7</td><td>29</td><td>HCP110</td><td>3550</td><td>11662</td><td>760</td><td>2.3</td><td>H</td><td></td><td></td><td></td><td></td></tr> <tr><td>08/27/14</td><td>Int2</td><td></td><td>8.75</td><td>7</td><td>29</td><td>HCP110</td><td>3550</td><td>11662</td><td>85</td><td>1.25</td><td>H</td><td></td><td></td><td></td><td></td></tr> <tr><td>08/27/14</td><td>Int2</td><td></td><td>8.75</td><td>7</td><td>29</td><td>HCP110</td><td>0</td><td>11662</td><td>180</td><td>1.55</td><td>C</td><td></td><td></td><td></td><td></td></tr> <tr><td>08/27/14</td><td>Int2</td><td></td><td>8.75</td><td>7</td><td>29</td><td>HCP110</td><td>0</td><td>11662</td><td>700</td><td>1.33</td><td>C</td><td></td><td></td><td></td><td></td></tr> <tr><td>08/27/14</td><td>Int2</td><td></td><td>8.75</td><td>7</td><td>29</td><td>HCP110</td><td>4803</td><td>11662</td><td>200</td><td>1.33</td><td>C</td><td></td><td></td><td></td><td></td></tr> <tr><td>09/13/14</td><td>Prod</td><td></td><td>6.125</td><td>4.5</td><td>13.5</td><td>P110</td><td>9282</td><td>15988</td><td>575</td><td>1.22</td><td>H</td><td></td><td></td><td></td><td></td></tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	08/09/14	Surf		17.5	13.375	48	H40	0	1003	490	1.72	C					08/09/14	Surf		17.5	13.375	48	H40	0	1003	450	1.34	C					08/13/14	Int1		12.25	9.625	40	J55	788	4060	870	1.87	Econocem H					08/13/14	Int1		12.25	9.625	40	J55	788	4060	430	1.33	Halcem C					08/13/14	Int1		12.25	9.625	40	J55	0	4060	245	1.33	Halcem C					08/27/14	Int2		8.75	7	29	HCP110	6000	11662	125	2.63	Tuned Ligh					08/27/14	Int2		8.75	7	29	HCP110	6000	11662	100	1.33	C					08/27/14	Int2		8.75	7	29	HCP110	3550	11662	760	2.3	H					08/27/14	Int2		8.75	7	29	HCP110	3550	11662	85	1.25	H					08/27/14	Int2		8.75	7	29	HCP110	0	11662	180	1.55	C					08/27/14	Int2		8.75	7	29	HCP110	0	11662	700	1.33	C					08/27/14	Int2		8.75	7	29	HCP110	4803	11662	200	1.33	C					09/13/14	Prod		6.125	4.5	13.5	P110	9282	15988	575	1.22	H				
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐ .																																																																																																																																																																																																																																		
SIGNATURE _____ Type or print name <u>Randy Bolles</u>		TITLE <u>Manager, Regulatory Affairs</u> E-mail address <u>randy.bolles@dmn.com</u>																																																																																																																																																																																																																																
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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Comments
 Permit 192833

DRILLING COMMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 W. Sheridan Avenue Oklahoma City, OK 73102	OGRID:	6137
	Permit Number:	192833
	Permit Type:	Drilling

Comments

Created By	Comment	Comment Date
mmoravec	RR at 00:00 hrs on 9/20/2014.	9/23/2014