#### District I Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 August 1, 2011 Energy, Minerals and Natural Resources Permit 195704 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 WELL API NUMBER Oil Conservation Division 30-015-42456 District III 1000 Rio Brazos Rd., Aztec, NM 87410 5. Indicate Type of Lease 1220 S. St Francis Dr. Phone:(505) 334-6178 Fax:(505) 334-6170 District IV Santa Fe, NM 87505 6. State Oil & Gas Lease No 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS BIG SINKS 2 24 30 STATE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: 002H 2. Name of Operator 9. OGRID Numbe 260737 BOPCO, L.P. 3. Address of Operator 10. Pool name or Wildcat 6 Desta Drive Ste 3700, P. O. Box 2760, Midland, TX 79702 Unit Letter E Section 2 : 2500 feet from the N line and feet 330 from the W Township 24S Range 30E NMPM County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3449 GR Pit or Below-grade Tank Application Or Closure Depth to Groundwater\_\_\_\_ Distance from nearest fresh water well Distance from nearest surface water bbls; Construction Material Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume\_\_\_\_ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTER CASING TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB X Other: Drilling/Cement Other: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion See Attached 8/14/2014 Spudded well. Casing and Cement Program Hole Weight lb/ft Csg Size Sacks Yield Class Pres Held Open Grade Drop Size 08/15/14 17.5 13.375 54.5 J55 0 801 310 1.87 C 1500 N Surf J55 08/15/14 Surf 17.5 13.375 54.5 0 801 190 1.33 C 1500 N 09/10/14 Int2 8.75 7 26 HCP110 5000 10809 500 2.29 Н 3000 N 09/10/14 8.75 HCP110 5000 10809 170 3000 N Int2 26 1.23 09/10/14 HCP110 Int2 8.75 10809 2.27 C 3000 7 26 0 530 N 09/10/14 Int2 8.75 7 26 HCP110 0 10809 100 1.33 C 3000 N 10/06/14 Liner1 6.125 4.5 11.6 P110 10732 15031 535 1.21 Н N 08/21/14 Int1 12.25 9.625 40 J55 0 4040 1060 1.87 POZ C 2765 N 08/21/14 Int1 12.25 9 625 40 .155 0 4040 125 1.33 C 2765 N I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

TJCherry@BassPet.com

District Supervisor

SIGNATURE

Type or print name

For State Use Only:

APPROVED BY:

Electronically Signed

TRACIE J CHERRY

Randy Dade

TITLE

DATE

DATE

Telephone No.

11/18/2014

432-683-2277

11/19/2014 6:48:39 AM

Big Sinks 02-24-30 State #002H 30-015-42456 02-T24S-R30E, Eddy County

08/14/2014

Spud 17-1/2" hole. TD @ 812'

#### 08/15/2014

Run 13-3/8" 54.5# J-55 STC, set @ 801'. Lead Cement - 310 sks (104 bbls) Class C + additives. Followed by 190 sks (45 bbls) Class C + additives. Circulate 6 sks (2 bbls) to half pit.

#### 08/17/2014

Install 5K BOP's, choke line and flex flow line. Test 13-3/8" surface casing to 1,500 psi, held 30 min (Test good). Test pipe rams, blind rams, floor valves, choke manifold lbop, kelly hose and all surface lines back to mud pumps to 250 psi low and 3,000 psi high, all test held for 10 min. Record all tests on chart. Test 13-3/8" 5k BOP and floor valves. Test 13-3/8" to 1,500 psi held 30 min (Good test). Drill 12-1/4" hole.

#### 08/20/2014

TD 12-1/4" hole @ 4060'.

# 08/21/2014

Run 9-5/8" 40# J-55 LTC, set at 4,040'. Lead Cement - 1,060 sks (352 bbls) 35/65 Poz C + additives. Tail Cement - 125 sks (29 bbls) Class C + additives. Bump plug. Circulate 211 sks (50 bbls) cement to half pit,

#### 08/26/2014

Install 13-5/8" 5K BOP's. Test pipe rams, blind rams, floor valves, choke manifold lbop, kelly hose and all surface lines back to mud pumps to 250 psi low and 3,000 psi high, all test held for 5 min.. Record all tests on chart. Test 9-5/8" to 2,765 psi held 30 min. Drill 8-3/4" hole.

#### 09/08/2014

TD 8-3/4" hole @ 10824. Run PEX, HRLA, AIT logs.

#### 09/10/2014

Run 7", 26#, P-110, BTC casing. DV tool at 5,013'. Casing shoe at 10,809'. Lead Cement - 500 sks (204 bbls) VersaCem H + additives, Tail Cement - 170 sks (37 bbls) VersaCem H + additives. Bump plug. Drop opening tool. Pressure up and open DV tool with 509 psi, circulate 2 bbls of cement (5 sks) to surface. Second stage Lead Cement - 530 sks (214 bbls) VersaCem C + additives, Tail Cement - 100 sks (24 bbls) HalCem C. Bump plug with FCP of 1,300 psi, pressure up to 2,900 psi, hold for 5 minutes. Release pressure and recieved 2 bbls back, DV tool is closed. Circulate 35 bbls (87 sks) to surface.

#### 09/22/2014

Install 13-5/8" 5K BOP. Test annular, pipe rams, blind rams, floor valves, choke manifold and IBOP to 250 psi low and 3,000 psi high. All test held for 10 min. Record all tests on chart. Test 7" to 3000 psi for 30 min above DV tool. Drill out DV tool, test csg to 3000 psi, continue drilling out cmt and float shoe. Drill 6-1/8" hole.

# 10/04/2014

TD 6-1/8" hole @ 15046'.

## 10/05/2014

Run 4-1/2", 11.6#, HCP-110, BTC casing. Set liner. Pump 535 sks (115.3 bbls) primary cement; VersaCem H+additives. Bump plug. Circulate 51 bbls (232 sacks) to surface. TOL @ 10732, BOL @ 15031.

### 10/07/2014

Release rig.

District I
1625 N. French Dr., Hobbs, NM 88240
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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Comments

Permit 195704

# **DRILLING COMMENTS**

| Operator:                                    | OGRID:                   |
|--|--------------------------|
| BOPCO, L.P.                                  | 260737                   |
| 6 Desta Drive, Ste 3700<br>Midland, TX 79702 | Permit Number:<br>195704 |
| according process of court                   | Permit Type: Drilling    |

#### Comments

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| Created By   | Comment  | Comment Date                                |

There are no Comments for this Permit