District | 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 209479

		APPLICA	ATION FOR P	ERMIT 1	TO DRILL, R	E-ENTER, DEEP	EN, PLUGBA	ACK, OR ADI	O A ZON	NE .			
	ne and Address ES PETROLEUM	CORPORATIO	ON						2. OGRII	D Number 25575			
	S 4TH ST TESIA , NM 88210								3. API No	umber 30-025-42	792		
4. Property Cod 402			5. Property Name TANG	O BTP ST	TATE COM				6. Well N	lo. 007H			
					7. S	urface Location							
UL - Lot B	Section 36	Township 2	0S Range	33E	Lot Idn B	Feet From 200	N/S Line	Feet From	2010	E/W Line	E	County	Lea
					8. Proposed	Bottom Hole Loca	ition						
JL - Lot O	Section 36	Township 2	Range 20S	33E	Lot Idn O	Feet From 330	N/S Line	Feet From	2010	E/W Line	E	County	Lea
	y		·		9. P	ool Information							
WC-025 G-08	3 S213304D:BONE	SPRING			1 1 1 1					0	97895		

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3686
16. Multiple N	17. Proposed Depth 15190	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☐ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1530	1135	0
Int1	12.5	9.625	36	5700	1925	0
Prod	8.5	5.5	17	15190	1520	10913
Prod	8.75	5.5	17	10913	790	10165

Casing/Cement Program: Additional Comments

Well will be drilled to 10165'. Well will then be kicked off at approx. 10165' and directionally drilled at 12 degrees per 100' with a 8 3/4" hole to 10913' MD (10642' TVD). Hole size will then be reduced to 8 1/2" and drilled to 15190' MD (10663' TVD) where 5 1/2" casing will be set and cemented. Production cement will tie back 500' into previous casing string in a single stage. If intermediate cement is done in 2 stages, production cement will be brought 200' above intermediate DV/Packer stage tool. Penetration point of producing zone will be encountered at 675' FNL and 2010' FEL, 36-20S-33E. Deepest TVD is 10663' in lateral.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	
Double Ram	5000	5000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.			OIL CONSERVATION DIVISION			
Signature:			.,			
Printed Name:	Electronically filed by Travis Ha	ihn	Approved By:	Paul Kautz		
Title:	Land Regulatory Agent	77	Title:	Geologist	ASSESS OF THE PROPERTY OF THE	
Email Address:	thahn@yatespetroleum.com	Approved Date:	9/16/2015	Expiration Date: 9/16/2017		
Date:	9/4/2015	Conditions of Approval Attached				

District I

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-42792	2. Pool Code 97895	3. Pool Name WC-025 G-08 S213304D;BONE SPRING
4. Property Code 40238	Property Name TANGO BTP STATE COM	6. Well No. 007H
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3686

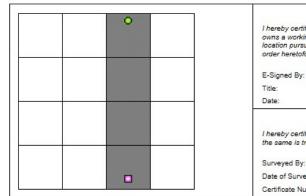
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	36	20S	33E	В	200	N	2010	E	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	36	20S	33E	0	330	S	2010	E	Lea
12. Dedicated Acres 160.00		13. Joint or Infill		14. Consolidation Code			15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Travis Hahn

Land Regulatory Agent

9/4/2015

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Gary Jones

8/5/2015 Date of Survey: Certificate Number: 7977

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 209479

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42792
105 S 4TH ST	Well:
ARTESIA , NM 88210	TANGO BTP STATE COM #007H

Created By		Comment Date
	Samples:; 30' samples to 4500'. 10' samples 4500'-TD; Logging:; NO OPEN HOLE LOGS; Mudlogging:; On after surface casing. MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD 0'-1530' 732 PSI 1530'-5700' 3023 PSI 5700'-10663' 5101 PSI H2S is not anticipated. C102 and Horizontal Drilling Diagram to follow	9/4/2015
plmartinez	POTASH AREA	9/15/2015

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 209479

PERMIT CONDITIONS OF APPROVAL

	Operator Name and Address:	API Number:
-	YATES PETROLEUM CORPORATION [25575]	30-025-42792
	105 S 4TH ST ARTESIA , NM 88210	Well: TANGO BTP STATE COM #007H
	ARTESIA , NM 88210	TANGO BTP STATE COM #007H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Pit construction and closure must satisfy all requirements of your approved plan.
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.