C-145

District.i
1625 N. French Dr., Hobbs, NM 88240
Phone(673) 393-6161 Fax(575) 393-0720
District.ii
811 S. Frai St., Artesia, NM 88210
Phone(575) 748-1283 Fax(575) 748-9720
District.ii
1000 Rio Brazos Rd., Aztec, NM 87410
Phone(505) 334-6179 Fax(505) 334-6170
District V.
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone(505) 478-3470 Fax(505) 478-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S, St Francis Dr.

> Santa Fe, NM 87505 Change of Operator

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Form C-145 August 1, 2011 Pormit 211456

211456

## Previous Operator information

## **New Operator Information**

		Effective Date:	Effective on the date of approval by the OCD
OGRID:	20989	OGRID:	370776
Name:	SMITH & MARRS INC	Name;	TACTICAL OIL & GAS, LLC
Address:	P.O. BOX 863	Address:	P.O. Box 12874
City, State, Zip:	KERMIT, TX 79745	City, State, Zip:	Odessa, TX 79768

I hereby certify that the rules of the Oil Conservation Division have been compiled with end that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, TACTICAL OIL & GAS, LLC cartifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(I) NMAC.

TACTICAL OIL & GAS, LLC understands that the OCD's approval of this operator change:

- 1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
- 2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferoe or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19,15,17 NMAC.

**NM OIL CONSERVATION** 

ARTESIA DISTRICT

OCT 19 2015

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AS the operator of record of wells in New Mexico, TACTICAL OiL & GAS, LLC agrees to the following statements:

1. I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for an regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD website on the OCD website under "Rules," and that the Water Quality Control Commission rules are available on the OCD website on the "Publications" page.
 I understand that If I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See 19.15.9.9.8 NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See 19.15.9.2(2) NMAC.
 I must file a monthly C-116 record observation production and an advanced unit complete for which the OCD has approved an

I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an
allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may
cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See 19.15.7.24.0 NMAC.

4. Lunderstand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed on approved temporary abandonment. See 19,15,25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19,15,25.8 NMAC, I understand that I can check my compliance with the basic requirements of 19,15,25.8 NMAC by using the "inactive NMAI" Let "a COO" understand that I can check my compliance with the basic requirements of 19,15,25.8 NMAC by using the "inactive NMAI" Let "a COO" understand that I can check my compliance with the basic requirements of 19,15,25.8 NMAC by using the "inactive NMAI" Let "a COO" understand that I can check my compliance with the basic requirements of 19,15,25.8 NMAC by using the "inactive NMAI" Let "a COO" understand that I can check my compliance with the basic requirements of 19,15,25.8 NMAC by using the "inactive NMAI" Let "a COO" understand that I can check my compliance with the basic requirements of 19,15,25.8 NMAC by using the "inactive NMAI" Let "a COO" understand that I can check my compliance with the basic requirements of 19,15,25.8 NMAC by using the "inactive NMAI" and the compliance with the basic requirements of 19,15,25.8 NMAC by using the "inactive NMAI" and the compliance with the basic requirements of 19,15,25.8 NMAC by using the "inactive NMAI" and the compliance with the basic requirements of 19,15,25.8 NMAC by using the "inactive NMAI" and "inactive NMAI" are not the compliance with the basic requirements of 19,15,25.8 NMAC by using the "inactive NMAI" and "inactive NMAI" are not the compliance with the basic requirements of 19,15,25.8 NMAC by using the "inactive NMAI" and "inactive NMAI" are not the compliance with the latter of the compliance w

Well List" on OCD's website.

5. I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance, even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See

une well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status, see 19.15.8.9.C NMAC. I understand that I can check my compliance with the single-well financial assurance requirement by using the 19.15.8.9.C NMAC. I understand that I can check my compliance with the single-well financial assurance requirement by using the 6. I am responsible for reporting releases as defined by 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record take corrective action, by number of the second to the court of the courts of the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts of the courts of the court of the courts ne appropriate imancial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts of agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). [I am in violation of Part 5.9.1 may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC. 19.15.25.8 NMAC. 19.15.9.9 NMAC and 19.15.14.10 NMAC. If 1 am in violation of Part 5.9 the OCD may, after notice and hearing, revoke my existing injection permits. See 19.15.26.8 NMAC. For injection wells, I understand that I must report injection or my monthly C-115 report and must operate my wells in compliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saliwater disposal well or special purpose injection well. authority for that injection

least once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.

9. I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See 19.15.9.8.C NMAC. I understand that I can update that information on the OCD's website under "Bectronic Permitting."

10. If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See 19.15.9.9.B NMAC. I remain responsible for the wells and related facilities and all related regulatory fillings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while operated the wells and related facilities.

				Page 3 of 3	
	Provious C	Sperator Amanda Taylor	New Operat	5 100 m	
	Printed Name:	Amanda Taylor	Printed Name:	Sterling Kelly	
	Tile:	office manages	Title:	Spor Poj -+ Acquisitions Coor.	
	Date:	10-16-15 Phone: 433-586-3076	Dale:	10/19115 Phone: 432-552-7625 432-425-7120	

NMOCD Approval
Electronic Signature: Randy Dade, District 2

Date: October 22, 2015

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Comments Permit 211456

## CHANGEOP COMMENTS

Operator:	OGRID:			
SMITH & MARRS INC	20989			
P.O. BOX 863	Permit Number:			
KERMIT, TX 79745	211456			
40 9000 70 90 90 90 90 90 90 90 90 90 90 90 90 90	Permit Type:			
	ChangeOp			

### Comments

Created By	Comment	Comment Date
SKELLY	Tactical Oil & Gas, LLC will be taking over operations of the Dagger Draw SWD. Please call me with any questions. Sterling Kelly (432) 552-7625.	10/15/2015