| District | 1025 N. Franch Dr., Hobbs, NM 88240 |
Phone: (675) 303-8161 Fax: (676) 303-9720 |
District J. First St., Arlesia, NM 6821C |
Phone: (675) 748-1263 Fix: (675) 748-1720 |
Thomas (675) 748-1263 |
Thomas (675) 748 Photos (379) 749-1733 FRE(979) 749-1730 **District III** 1000 Rio Brizzos Rd., Aztec, NIM 87410 Phome (505) 334-6178 Fac(505) 334-6170 **District IV** 1220 S. St. Francis Dr., Santa Fa, NM 87505 Phome (505) 478-3470 Fac(505) 478-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 210980

Previous Operator Information

New Operator Information

Change of Operator

		Effective Delec	Effective on the date of approval by the OCD
OGRID:	218856	OGREO:	3675
Name	O.H.B., INC.	Name	CAPROCK EXPLORATION INC
Address:	502 SOUTH KOENIGHEIM	Address:	PO 90X 7288
	SUITE 2-B		
City, State, Zip:	SAN ANGELO , TX 76903	City, Slate, Zipt	ODE8SA , TX 79760

I hereby certify that the rules of the Oil Conservation Division have been compiled with end that the information on this form and the certified list of weits is true to the best of my knowledge and belief.

Additionally, by algring below, CAPROCK EXPLORATION INC certifies that it has need and understands the following synopsis of applicable

PREVIOUS OPERATOR certifies that all below-grade tenks constructed and installed prior to June 18, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.16.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(i) NMAC.

CAPROCK EXPLORATION INC understands that the OCD's approval of this operator change:

- 1. constitutes approvel of the transfer of the permit for any permitted pil, below-grade tank or closed-loop system associated with the selected wells; and
- constitutes approve of the transfer of any below-grade tents constructed and Installed prior to June 16, 2008 associated with the
 selected wells, regardless of whether the transferor has disclosed the adstence of those below-grade tanks to the transferoe or to the
 OCD, and regardless of whether the below-grade tanks are in compliance with 19,15,17 NMAC.

C-145 Page 2 of 3

As the operator of record of wells in New Mexico, CAPROCK EXPLORATION INC agrees to the following statements:

I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I are responsible for knowing all applicable statutes and rules, not just the rules interesced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the Winter Quality Control Commission rules are available on the OCD website on the Tublications' page.
 I understand that if I sequire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See 19.15.9.9.8 NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to the operation.

- environmental cleanup, before the OCO will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See 19.15.9.9.C(2) NMAC.

 I must tile a monthly C-115 report showing production for each non-plugged well completion for which the OCO has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCO may cancal my authority to transport from or inject into all the wells I operate it fail to file C-115 reports. See 19.15.7.24.C NMAC.

 1 understand that New Medico requires wells that have been insettly for certain time periods to be plugged or placed on approved temporary abundomment. See 19.15.25.8 NMAC, I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "inactive Mattel and COO website."
- 19.15.25 NMAC. I understand that I can check my compliance with the besid requirements of 19.15.25.8 NMAC by using the "inactive Well List" on CCD's websits.

 5. I must keep current with financial assurances for well plugging. I understand that New Mexido requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance, even if the well is also covered by a single-well financial assurance and even if the well is on approved temporary elaundomment status. See 19.15.8.8.C NMAC. I understand that I can check my compliance with the single-well financial assurance requirement by using the "inactive Well Additional Financial Assurance Report" on the OCD's website.
- I am responsible for reporting releases as defined by 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to
 take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record.
 I have read 19.15.5.9 NMAC, commonly known as "Part 5.8," and understand that to be in compliance with its requirements I must have
- It have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements i must have
 the appropriate financial assumences in place, comply with orders requiring connective action, pay penalties essessed by the courts or
 agreed to by me in a settlement agreement, and not have be many wells out of compliance with the inactive well rule (19.15.25.6)
 NMAC). If I am in violation of Part 5.9.1 may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain
 any new inlection permits. See 19.15.16.19 NMAC. 19.15.28.8 NMAC, 19.15.9.9 NMAC and 19.15.16.10 NMAC. If I am in violation of
 Part 5.9 the OCD may, after hotics and heaping, revoke my extering injection permits. See 19.15.9.8 NMAC.
 For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my wells in compliance with
 In 18.2 NMAC.
- 19.16.25 NMAC and the terms of my injection permit. I understand that I must conduct reschance integrity tests on my injection wells at least once every tive years. See 19.15.26.11 NMAC. I understand that I must conduct reschance integrity tests on my injection wells at least once every tive years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all walls in an injection or storage project or into a saltwater disposal wall or special purpose injection well, authority for that frieddom automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of sufficiely to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer, See 19,15,25.15 NMAC.
- I am responsible for providing the OCD with my current address of record and emergency contact information, and i am responsible for updating that information when it changes. See 19.15.9.8.C NMAC. I understand that I can update that information on the OCD's website
- 10. If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See 19.15.9.9.8 NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the CCD approves the operator change. I understand that the transfer will not refleve me of responsibility or liability for any act or omission which occurred while i operated the wells and related facilities.

Previous Operator

Signature: On VMM

Privated Name: Oran H. BERRY III Privated Name: Del COH

Title: President Title: President

Date: 10-27-15 Private 3256588539 Date: D-27-15-house: 432-337-1975

NMOCD Approval

Electronic Signature: Paul Kautz, District 1

Date: October 27, 2015

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Comments Permit 210950

CHANGEOP COMMENTS

Operator:	OGRID:
O.H.B., INC.	218856
502 SOUTH KOENIGHEIM SAN ANGELO , TX 76903	Permit Number: 210950
	Permit Type: ChangeOp

Comments

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Created By	Comment	Comment Date		

There are no Comments for this Permit