## District I State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 August 1, 2011 Energy, Minerals and Natural Resources Permit 214706 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 WELL API NUMBER Oil Conservation Division 30-025-42713 District III 1000 Rio Brazos Rd., Aztec, NM 87410 5. Indicate Type of Lease 1220 S. St Francis Dr. Phone:(505) 334-6178 Fax:(505) 334-6170 District IV Santa Fe, NM 87505 6. State Oil & Gas Lease No 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS EAST VACUUM (GSA) UNIT (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 513 9. OGRID Numb 2. Name of Operator 217817 CONOCOPHILLIPS COMPANY 3. Address of Operato 10. Pool name or Wildcat 3401 E. 30th Street, Farmington, NM 87402 4. Well Location Unit Letter $\frac{H}{}$ : 2455 feet from the $\frac{N}{}$ line and feet 442 from the E Township 17S Range 35E NMPM County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3945 GR Pit or Below-grade Tank Application or Closure Depth to Groundwater\_\_\_\_ Distance from nearest fresh water well Distance from nearest surface water bbls; Construction Material\_ Pit Liner Thickness: mil Below-Grade Tank: Volume 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTER CASING TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB X Other: Drilling/Cement Other: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion See Attached 12/21/2015 Spudded well. Casing and Cement Program String Weight lb/ft Csg Size Est TOC Class Dpth Drop Size 12/21/15 12.25 8.625 24 J55 0 1548 880 С Surf 01/01/16 Prod 7.875 5.5 15.5 J-55 0 5197 825 C I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines $\square$ , a general permit $\square$ or an (attached) alternative OCD-spproved plan $\square$ . SIGNATURE TITLE DATE Electronically Signed Senior Regulatory Specialist 1/4/2016 Type or print name Patsy Clugston patsy.l.clugston@conocophillips.com Telephone No. 505-326-9518

DATE

1/5/2016 2:24:46 PM

For State Use Only:

APPROVED BY:

Paul Kautz

TITLE

Geologist

East Vacuum (GSA) Unit 513

12/20/15 MIRU Precision 194.

12/21/15 Spud. Drill surf hole 54' – 1563' (TD), RIH w 38 jts of 8-5/8", 24#, J55, LT&C surf csg, set @ 1548', circ, pump 610 sx (190 bbls) class C lead cmt & 270 sx (65 bbls) class C tail cmt, disp w 95 bbls FW, manually push plug out, con't displ w 92 bbls FW, circ 273 sx (85 bbls) cmt to surf, WOC for 8 hrs

12/22/15 test csg to 1500#/30 min – test good, DO cmt +10' of new formation to 1460' - 1573', circ 9.7 ppg mud in/out for FIT, perform FIT 9.2 ppg mud, 225# @ 1548', EMW 12.0 ppg, drill 1573' – 2607'

12/23/15 cont'd drlg to 4200'

12/24/15 cont'd drlg to 5211' (TD), circ hole clean, well was bubbling @ 2500', started flowing SI, well monitored PSI for 30 min was 250#, tried to vent well thru the choke & gas buster bled PSI down to 75# & well started flowing, SI well & cont'd monitoring PSI, PSI @ 600#

12/25/15 lube & bleed well, pump in 3 bbls bleed back 28# every 15 min, initial csg pressure @ 1020#, able to bleed dry gas every cycle, csg pressure ended @ 735#, lube & bleed, pump in 5 bbls, bleed 47# every 30-45 min to 1 hr, cont'd bleeding dry gas down to 228# on csg, SI build up pressures decreased to 39#/hr, last attempt had fluid at choke as soon as open, wait 2 hrs to attempt bleed

12/26/15 lube & bleed well to 0# on csg, tried to RIH, well too unstable, decision made to RIH w CIBP & set @ 1494', test plug to 1000#/30 min – good test, bled down & monitor 15 min for neg test, no flow

12/28/15 DO CIBP, circ btms up, attempt to push BP, already fell down hole, tagged BP, attempt to circ btms up, SI

12/31/15 RIH w 5-1/2" csg to 4175', circ btms up

1/1/16 RIH w 125 jts of 5-1/2", 15.5#, J55, LT&C prod csg & set @ 5197', 10' ACP plug 5' PUP @ 1278' (top), circ btms up, pump 640 sx (301 bbls) of 60:40 POZ:C lead cmt & 185 sx (51 bbls) of 14.8:61.1 POZ: H tail cmt, displ w 122 bbls FW w bactron K-31, bump plug, pkr inflated, circ 130 bbls to surf

1/2/16 RDMO

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Comments

Permit 214706

## DRILLING COMMENTS

Operator:		OGRID:	
CONOCOPHILLIPS COMPANY		217817	
3401 E. 30th Street Farmington, NM 87402		Permit Number: 214706	
		Permit Type: Drilling	

## Comments

Created By	Comment	Comment Date

There are no Comments for this Permit