Submit within 45 days of well co	ompletion	04-4-	- f N N			Г		Revise	d November 6, 2013										
	Energy, Minerals and Natural Resources					1. WELL API NO. 30-015-43312													
Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						Well Name:     LEO 15 B2DN FEDERAL COM #001H     Well Number:     001H													
										HYDRAULIC FRACTURING FLUID DISCLOSURE						Surface Hole Location:     Unit:D			
										⊠ Original						5. Bottom Hole Location:			
□ Amendment						Unit:N Lot: Section:15 Township:18S Range:30E Feet from:347 N/S Line:S Feet from:987 E/W Line:E 6. latitude: longitude: 32.75283979 -103.96666736													
						7. County: Eddy		-103	5.50000730										
Operator Name and Address:					9. OGRID:	14744	10. Phone Numbe	- E	75-393-5905										
MEWBOURNE OIL PO Box 5270 Hobbs 88241	.00				8. OGRID.	14744	To. Phone Numbe	r. J	73-383-3803										
11. Last Fracture Date: 12/31/2015 Frac Performed by: Halliburton 12. Product						on Type:													
13. Pool Code(s): 14. Gross 39513						actured Interval: 3.283 ft to 8.376 ft													
15. True Vertical Depth (TVD): 16. Tota						olume of Fluid Pumped:													
8,330 ft  17. Total Volume of Re-Use Water Pumped: 18. Pe						5,921,370 gals of Re-Use Water in Fluid Pumped:													
N/A						ot Disclosed													
19. HYDRAULIC FLUID Trade Name			ION:	1000 Ch		T. 10	#: <b>4</b>												
Trade Name	Supplier	Purpose	ingredients	(CAS #) Chemical Abstrac Service #		Maximum Ingredient Concentration in Additive (% by mass)		Maximum Ing Concentratio mass)	n in HF Fluid (% by										
Fresh Water	Operator	Base Fluid	Fresh Water	7732-18-5			100%		89.18558%										
BE-9, DCA-32003, FR-86, OptiKleen-WF(TM), SAND-	Halliburton	Biocide, Concentrate, Friction Reducer, Proppant, Wetting Agent	NA Acrylamide	NA 79-06-1		0% 0.1% 10%			0% 7E-05%										
СОМ			Alkylbenzene sulfonate compds. with 2-propanamine	68584-25-8					0.00375%										
			Alkylbenzene sulfonate compds. with triethanolamine	68584-24-7			10%		0.00375%										
			Amine salt	Confidential			0.1%		7E-05%										
			Benzene, C10-16 alkyl derivatives	68648-87-3		1%			0.00038%										
			Copolymer of acrylamide and sodium acrylate	Confidential		30			0.01933%										
			Copper sulfate	7758-98-7		0.1%			7E-05%										
			Crystalline silica, quartz	14808-60-7			100%		10.68556%										
			Methanol	67-56-1			100%		0.03747%										
			Ethoxylated alcohol Fatty acid ester	Proprietary Confidential		5% 5%			0.00322% 0.00644%										
			Glycerine	56-81-5		30%			0.01933%										
			Hydrotreated light	Proprietary			30%		0.01933%										
			petroleum distillate Sodium chloride	7647-14-5			10%		0.00644%										
			Sodium perborate	10486-00-7		-	100%		0.00622%										
			tetrahydrate Tributyl tetradecyl phosphonium	81741-28-8		· ·	10%		0.00208%										
			chloride Water	7732-18-5			100%		0.05132%										
20. I, as Operator, hereby certify the	hat the information shown	on this disclosure form is true			and belief.	1													
	ectronically Pr	rinted Name: Nm Young	48			Title: Manager													
Date: 2/1/2016																			
E-mail Address: rterrell@n NMOCD does not require the report	newbourne.com ting of information beyond	MSDS data as described in 2	29 CFR 1910.1200. NMOC	D does not require	the reporting o	r disclosure of prop	ietary, trade secret	or confidential b	ousiness information.										