Submit within 45 days of well	completion	State of New Mexico				Revised November 6, 2013			
	F					1. WELL API NO. 30-015-43014			
	En	Energy, Minerals and Natural Resources				30-015-43014			
Oil Conservation Division						2. Well Name: ROSS DRAW UNIT #058			
1220 S. St Francis Dr.						ROSS DRAW UNIT #058			
	ta Fe, NM 87505			3. Well Number: 058					
HYDRAULIC FRACTURING FLUID						4. Surface Hole Lo		ownship:26S Range:30E	
DISCLOSURE				Feet from:840		ownsnip:203 Range:30E I/S Line:S			
The state of the s						Feet from:230 5. Bottom Hole Lo		/W Line:W	
⊠ Original						Unit:M Lot:M	Section:27 T	ownship:26S Range:30E	
☐ Amendment						Feet from:840 Feet from:230		I/S Line:S :/W Line:W	
					ŀ	6. latitude:	Mary or an Establishment	ongitude:	
					}	7. County:	08360591	-103.87693791	
						Eddy			
8. Operator Name and Address:	and the property many age.	1977			9. OGRID:	246289	10. Phone Number	er: 405-996-5774	
RKI EXPLORATION 210 PARK AVENI SUITE 900 OKLAHOMA CIT		LLC							
11. Last Fracture Date: 12/1/2015 Frac Performed by: RKI EXPLORATION & PRODUCTION					12. Production Type:				
13. Pool Code(s):					O 14. Gross Fractured Interval:				
52795 15. True Vertical Depth (TVD):					Confidential 48 Table Volume of Shirt Property				
7,210 ft					16. Total Volume of Fluid Pumped: 389,088 gals				
17. Total Volume of Re-Use Water Pumped: N/A						18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed			
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						Disclosed		A SAMPLE OF	
Trade Name	Supplier	Purpose	Ingredients	(CAS#) Che Service#	emical Abstract	Maximum Ingr Concentration mass)	edient in Additive (% by	Maximum Ingredient Concentration in HF Fluid (% by mass)	
Water	Customer	Carrier/Base Fluid	Water	7732-18-5		100%		86.04841%	
Sand (Proppant) RCS (Proppant)	US Silica Momentive	Proppant Proppant	Silica Substrate Silica Substrate	14808-60-		100% 100%		9.23627% 1.59326%	
Hydrochloric Acid (15%)	CNR	Acidizing	Hydrochloric Acid	7647-01-0		38.8%		0.89132%	
Claymax	Chemplex	Clay Stabilizer	Choline Chloride	67-48-1		62%		0%	
4-N-1 Plus	Chemplex	Iron Control, Corr Inhib, Surfactant	Acetic Acid Methanol	64-19-7 67-56-1		80% 10%		0.01299% 0.00162%	
Plexcide 24B	Chemplex	Biocide	Tetrahydro-3,Dimethyl-2H	533-74-4	.35		24%	0.0010270	
Plexset 730	Chemplex	Activator	Secondary Alcohol Ethoxylate	84133-50-	6		50%	0.02585%	
MX 5-2350	Multi-Chem Group LLC	Wetting Agent	Methyl Alcohol Ethoxylated Alcohols	67-56-1 Proprietary	,		85% 10%	0.04721% 0.00555%	
2.	Manager and the second		Sulfonate	Proprietary			5%	0.00278%	
Plexslick 953	Chemplex	Friction Reducer	Alcohol Ethoxylate Surfactants Hydrotreated Petroleum	Proprietary 64742-47-	V.		30%	0%	
			Distillate						
			Polyacrylamide-co-Acrytic Acid	9003-06-9			32%	0%	
Plexgel 907 LE	Chemplex	Polymer	Guar Gum	9000-30-0		50%			
			Mineral Oil Bentonite Clay	64742-47- 14808-60-			55% 2%		
		8	Surfactant	68439-51-			2%		
Plexbor 101	Chemplex	Crosslinker	Ethylene Glycol	107-21-1	_		9.99%		
21.11.10.0011			Potssium Metaborate Potassium Hydroxide	13709-94- 1310-58-3			30% 5%	0.02075% 0.00346%	
Plexgel Breaker 10L	Chemplex	Gel Breaker	Mannanase Enzymes	Proprietary			2%		
Out on Departure	011	0-101	Sodium Chloride	7647-14-5		1	15%	0.00412%	
Sodium Persulfate Buffer 11	Chemplex Chemplex	Gel Breaker Crosslink Aid	Sodium Persulfate 2,2'-Diaminodiethylamine	7775-27-1 111-40-0		98% 90%		0.00203%	
Plexcide 24L	Chemplex	Biocide	Tetrahydro-3, Dimethyl-2H	533-74-4		98%		0.00216%	
Greenhib 679	Chemplex	Scale Inhibitor	Glycerine	56-81-5 Brandistan			35%		
			Proprietary Water	Proprietary 7732-18-5			35% 30%	0.00917% 0.00786%	
Plexhib 256	Chemplex, LC	Corrsion Inhibitor	Methyl Alcohol	67-56-1		1	40%	0.00780%	
Oleveley CEC	Ohamala	Olav Otal: "	Propargyl	107-19-7			8%	0%	
Clayplex 650	Chemplex	Clay Stabilizer	Water Ethanaminium, 2-hydroxy-N,N,N-trimethyl- chloride	7732-18-5 67-48-1			60% 35%	0.05844% 0.03409%	
			true and complete to the best of m	y knowledge s	and belief.		A AND AND AND AND AND AND AND AND AND AN		
Signature: Signed Electronically Printed Name: Heather Brehm Title: Regulatory analyst									
Date: 2/4/2016									
E-mail Address: hbrehm@rkixp.com  NMOCD does not require the reporting of information beyond MSDS data as described in 29 CER 1919 1200, NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.									
NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.									