0.1-24-24-24-45-1	- 1.0° - T					T		D. / / N / 0.040	
Submit within 45 days of well completion State of New Mexico						Revised November 6, 2013 1. WELL API NO.			
	Energy, Minerals and Natural Resources					30-015-43320			
Oil Conservation Division 1220 S. St Francis Dr.						2. Well Name: BEBOP 36 W1MD STATE #002H			
						3. Well Number:			
Santa Fe, NM 87505						002H			
HYDRAULIC FRACTURING FLUID DISCLOSURE						Surface Hole Location: Unit:M Lot:M Section:36 Township:25S Range:31E Feet from:185 N/S Line:S Feet from:450 E/W Line:W			
⊠ Original						5. Bottom Hole Location:			
□ Amendment						Feet from:338 N/S Line:N Feet from:532 E/W Line:W			
						6. latitude: 32 (7988951	ongitude: -103.73832293	
							7. County:		
						Eddy			
8. Operator Name and Address: MEWBOURNE OIL PO Box 5270 Hobbs 88241	со				9. OGRID:	14744	10. Phone Numbe	er: 575-393-5905	
						otion Type: G			
						Fractured Interval:			
84335 15. True Vertical Depth (TVD): 16.						12,039 ft to 12,056 ft I Volume of Fluid Pumped:			
12,048 ft						7,783,188 gals Percent of Re-Use Water in Fluid Pumped:			
17. Total Volume of Re-Use Water Pumped: N/A 18. I						Not Disclosed			
19. HYDRAULIC FLUID				sama sama sama sa	500 -500-1500 151		20/20/21/2		
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemi Service #	cal Abstract	Maximum Ingree Concentration in mass)	Additive (% by	Maximum Ingredient Concentration in HF Fluid (% by mass)	
Fresh Water	Operator	Base Fluid	Fresh Water	7732-18-5			100%	90.51067%	
BE-9, DCA-32003, FR-86, OptiKleen-WF(TM), SAND-	Halliburton	Biocide, Concentrate, Friciton Reducer, Proppant, Wetting Agent	NA Acrylamide	NA 79-06-1		12	0% 0.1%	0% 3E-05%	
СОМ			Alkylbenzene sulfonate compds. with 2-propanamine	68584-25-8			10%	0.00399%	
			Alkylbenzene sulfonate compds. with triethanolamine	68584-24-7			10%	0.00399%	
			Amine salt	Confidential			0.1%	3E-05%	
			Benzene, C10-16 alkyl derivatives	68648-87-3	68648-87-3		1%	0.0004%	
			Copolymer of acrylamide and sodium acrylate	Confidential	onfidential		30%	0.02738%	
			Copper sulfate	7758-98-7			0.1%	3E-05%	
			Crystalline silica, quartz	14808-60-7	14808-60-7		100%	9.32609%	
			Ethoxylated alcohol	Proprietary			5%	0.00456%	
			Fatty acid ester	Confidential			5%	0.00913%	
			Glycerine	56-81-5 Despriston			30% 30%	0.02738%	
			Hydrotreated light petroleum distillate	Proprietary			30%	0.02738%	
			Methanol	67-56-1	67-56-1 7647-14-5 10486-00-7		100%	0.03993%	
			Sodium chloride				10%	0.00913%	
			Sodium perborate tetrahydrate	10480-00-7			100%	0.01036%	
			Tributyl tetradecyl phosphonium chloride	81741-28-8			10%	0.00217%	
			Water	7732-18-5			100%	0.06106%	
	rator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge					A CONTROL OF THE PROPERTY OF T			
	Electronically Printed Name: Nm Young Title: Manager								
Date: 2/5/2016 E-mail Address: rterrell@n	rterrell@mewbourne.com								
Ttorron (a)		MSDS data as described in	20 CER 1010 1200 NMACC	D does not require	the reporting of	r disclosure of prop	riatary trada sacrat	or confidential business information.	
555 does not require the report	g of milotimobili beyond it	data as described III s	20 31 11 10 10. 1200. NWIOO	2 Socs not require	- Lie reporting c	. c.solosale of plop	, saue seolet	e. eeroennar basiness moonilabon.	