<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 221835

New Well   CO2   18. Formation   19. Contractor   20. Spud Date   17. Proposed Depth   4900   San Andres   19. Contractor   20. Spud Date   6/	2. OGRID Number 157984 3. API Number 30-025-43282			
Type   Hole Size   Casing S	ell No.			
Section   33   Township   18S   Range   38E   Lot Idn   L   Feet From   1880   N/S Line   S   Feet From   1298	693			
Section   Township   Range   Section   Township   Range   Section   Section   Section   Township   Section   Sect				
Section   33   Township   Range   Section   38   Range   Section   38   Sectio	E/W Line County Le			
Section   33   Township   Range   Section   38   Range   Section   38   Sectio				
9. Pool Information  HOBBS;GRAYBURG-SAN ANDRES  Additional Well Information  11. Work Type   12. Well Type   13. Cable/Rotary   14. Lease Type   15. Ground Lease	E/W Line County			
Additional Well Information	E Le			
Additional Well Information  11. Work Type   12. Well Type   CO2   13. Cable/Rotary   14. Lease Type   State   36   36   36   36   36   36   36   3				
12. Well Type	31920			
12. Well Type				
16. Multiple N 17. Proposed Depth 4900 18. Formation San Andres 19. Contractor 6/ Depth to Ground water Distance from nearest fresh water well Distance to ne  18. We will be using a closed-loop system in lieu of lined pits  21. Proposed Casing and Cement Program  Type Hole Size Casing Size Casing Weight/ft Setting Depth Sacks of Cement Surf 12.625 9.625 36 1650 690 Prod 8.75 7 26 4900 900  Casing/Cement Program: Additional Comments  22. Proposed Blowout Prevention Program  Type Working Pressure Test Pressure Annular 3000 3000  Casing Very Prevention Program  Type Working Pressure Test Pressure Annular 3000 3000  OIL CONSERVATION Interther certify I have complied with 19.15.14.9 (A) NMAC ⋈ and/or 19.15.14.9 (B)	5. Ground Level Elevation 3636			
Distance from nearest fresh water well    Distance from nearest fresh water well   Distance to ne   Question of the computation of the computatio				
Type Hole Size Casing Size Casing Weight/ft Setting Depth Sacks of Cement Surf 12.625 9.625 36 1650 690  Prod 8.75 7 26 4900 900  Casing/Cement Program: Additional Comments  22. Proposed Blowout Prevention Program  Type Working Pressure Test Pressure  Annular 3000 3000  OIL CONSERVATION I Interest of the Vertical Program of the Conservation I further certify I have complied with 19.15.14.9 (A) NMAC ⊠ and/or 19.15.14.9 (B)	6/19/2016			
Type Hole Size Casing Size Casing Weight/ft Setting Depth Sacks of Cement Surf 12.625 9.625 36 1650 690 Prod 8.75 7 26 4900 900  Casing/Cement Program: Additional Comments  22. Proposed Blowout Prevention Program Type Working Pressure Test Pressure Annular 3000 3000  23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ⋈ and/or 19.15.14.9 (B)	tance to nearest surface water			
Prod 8.75 7 26 4900 900  Casing/Cement Program: Additional Comments  22. Proposed Blowout Prevention Program  Type Working Pressure Test Pressure Annular 3000 3000  3000  3000  OIL CONSERVATION Introducing Interest of the program				
Casing/Cement Program: Additional Comments  22. Proposed Blowout Prevention Program  Type Working Pressure Test Pressure Annular 3000 3000  23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ⋈ and/or 19.15.14.9 (B)	0			
22. Proposed Blowout Prevention Program  Type Working Pressure Test Pressure Annular 3000 3000  23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. If further certify I have complied with 19.15.14.9 (A) NMAC ⋈ and/or 19.15.14.9 (B)				
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Type Working Pressure Test Pressure Annular 3000 3000  23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  further certify I have complied with 19.15.14.9 (A) NMAC ⋈ and/or 19.15.14.9 (B)				
Annular 3000 3000  3. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  further certify I have complied with 19.15.14.9 (A) NMAC 🛮 and/or 19.15.14.9 (B)	Manufacturer			
knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ⊠ and/or 19.15.14.9 (B)	4			
knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ⊠ and/or 19.15.14.9 (B)	A second processors of			
NMAC ⋈, if applicable.	NDIVISION			
Signature:				
Printed Name: Electronically filed by KELLEY MONTGOMERY Approved By: Paul Kautz  Title: Manager Regulatory Title: Geologist				
	Expiration Date: 6/2/2018			
Date: 6/1/2016 Phone: 713-366-5716 Conditions of Approval Attached	Expiration Date. 0/2/2010			

District J.
1625 N. French Dr., Hobbs, NM 88240
1625 N. French Dr., Hobbs, NM 88240
Phone: (573) 593-6161 Fax: (575) 193-0720
Phone: (575) 748-1281 Fax: (575) 748-9720
Phone: (575) 748-1281 Fax: (575) 748-9720
Pictine: III.
1000 Rio Brazos Road, Aziec, NM 87410
Phone: (503) 133-6178 Fax: (503) 343-6170
District IV.
1220 S. St. Francis Dr., Santa Fe, NM 87305
Phone: (503) 475-3460 Fax: (503) 478-365

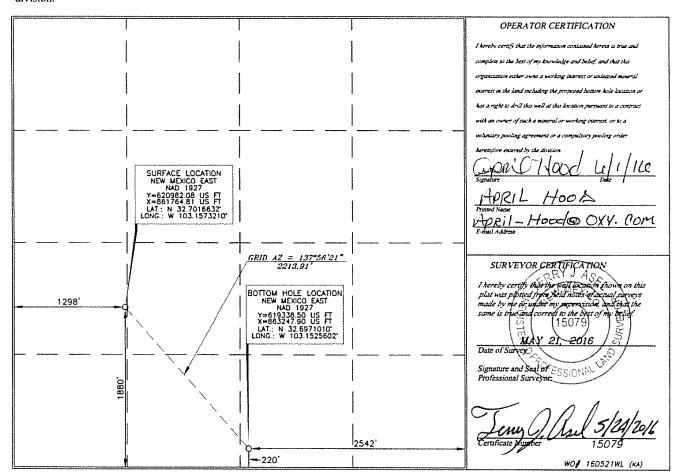
## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

		и	<i>VELL LOCATI</i>	ON AND	) ACR	REAGE D.	<i>EDICATIO</i>	NPLAT			
API Number			Pool	Code				Pool Name			
Property Code			NO		Property OBBS	Name S G/SA	UNIT				ell Number 693
OGRID No. Operator Name OCCIDENTAL PERMIAN LTD.								Elevation 536.1'			
				Surfa	ace Lo	ocation					
UL or lot no.	Section	Township	Range		Lot Idn	Feet from the	North/South line	Feet from the	East/W	st line	Сошну
L	33	18 SOUTH	38 EAST, N.	М. Р. М.		1880'	SOUTH	1298'	WES	ST	LEA
			Bottom Ho	le Locatio	on If I	Different F	From Surfac	е			
UL or lot no.	Section	Township	Range		Lot Idn	Feet from the	North/South line	Feet from the	East W	st line	County
0	33	18 SOUTH	38 EAST, N.M.P.M.			220'	SOUTH	2542'	EAS	ST	LEA
Dedicated	Acres	Joint or Infill	Consolidation Code	Order No.	***************************************				~ ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	one on the second	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

Permit 221835

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### State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

#### PERMIT COMMENTS

Operator Name and Address: OCCIDENTAL PERMIAN LTD [157984]	API Number: 30-025-43282
PO Box 4294 Houston, TX 77210	Well: NORTH HOBBS G/SA UNIT #693

District I
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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 221835

#### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
OCCIDENTAL PERMIAN LTD [157984]	30-025-43282
PO Box 4294	Well:
Houston, TX 77210	NORTH HOBBS G/SA UNIT #693

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	SURFACE & PRODUCTION CASING - Cement must circulate to surface
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	Must notify OCD Hobbs Office of any water flows in the Salado Formation at 575-370-3186. Report depth and flow rate
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.