

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-045-35740				
		2. Well Name: W LYBROOK UNIT #708H				
		3. Well Number: 708H				
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:P Lot:P Section:12 Township:23N Range:09W Feet from:860 N/S Line:S Feet from:404 E/W Line:E				
		5. Bottom Hole Location: Unit:D Lot:D Section:12 Township:23N Range:09W Feet from:335 N/S Line:N Feet from:706 E/W Line:W				
		6. Istitude: 36.236592 longitude: -107.733016				
		7. County: San Juan				
8. Operator Name and Address: WPX ENERGY PRODUCTION, LLC PO Box 640 721 South Main Aztec 87410		9. OGRID: 120782	10. Phone Number: 505-333-1801			
11. Last Fracture Date: 5/26/2016 Frac Performed by: TOPS Well Services		12. Production Type: O				
13. Pool Code(s): 98157		14. Gross Fractured Interval: 5,460 ft to 10,962 ft				
15. True Vertical Depth (TVD): 4,919 ft		16. Total Volume of Fluid Pumped: 1,203,888 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	WPX	Carrier/Base Fluid	Water	7732-18-5	100%	34.9622677%
Sand (20/40)	Spartan	Proppant	Silica Substrate	14808-60-7	100%	19.8825562%
Hydrochloric Acid (15%)	TOPS	Acidizing	Hydrochloric Acid	7647-01-0	15%	0.0077162%
LFC G4	Innospec Oilfield Services	Guar Slurry	Solvent naphtha, (petroleum) heavy aliphatic	64742-96-7	60%	0.1009579%
MorFlo 410	Innospec Oilfield Services	Flowback Agent	Sodium dodecylbenzene sulfonate	25155-30-0	10%	0.002702%
ClayBrake 220	Innospec Oilfield Services	Clay Stabilizer	Sodium acetate	127-09-3	5%	0.0013496%
			Choline Chloride	67-48-1	50%	0.0176336%
GelBrake 630	Innospec Oilfield Services	Breaker	Magnesium Chloride	7791-18-6	30%	0.0105802%
			HT Mannanase	37288-54-3	5%	0.001063%
FSW-4053	Innospec Oilfield Services	Foam Booster/Stabilizer	Surfactant	Proprietary	50%	0.0392311%
			2-butoxyethanol	111-76-2	10%	0.0078384%
			Methanol	67-56-1	10%	0.0078384%
			Isopropanol	67-63-0	10%	0.0078384%
N2	Legend Energy	Carrier/Base Fluid	Nitrogen	93037-13-9	100%	44.7733936%
OTHER		Other Chemicals	Water	7732-18-5	0%	0.0476514%
			Guar Gum	9000-30-0	0%	0.0384441%
			Organophilic Clay	Proprietary	0%	0.0016711%
			Propylene Carbonate	108-32-7	0%	0.0002924%
			Alcohols, Ethoxylated	Proprietary	0%	0.0001504%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Lila Miller		Title: Engineering Tech II		
Date: 6/28/2016						
E-mail Address: Lila.Miller@wpxenergy.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.