

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-015-43419				
		2. Well Name: JOURNEY 12 B2MP FEE #001H				
		3. Well Number: 001H				
HYDRAULIC FRACTURING FLUID DISCLOSURE  <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:M    Lot:M    Section:12    Township:24S    Range:28E Feet from:470    N/S Line:S Feet from:285    E/W Line:W				
		5. Bottom Hole Location: Unit:P    Lot:    Section:12    Township:24S    Range:28E Feet from:470    N/S Line:S Feet from:285    E/W Line:W				
		6. latitude:    longitude: 32.22617848    -104.04807807				
		7. County: Eddy				
8. Operator Name and Address: MEWBOURNE OIL CO PO Box 5270 Hobbs 88241		9. OGRID:    14744	10. Phone Number:    575-393-5905			
11. Last Fracture Date:    6/22/2016    Frac Performed by:    Cudd		12. Production Type: O				
13. Pool Code(s): 42800		14. Gross Fractured Interval: 8,393 ft to 8,423 ft				
15. True Vertical Depth (TVD): 8,408 ft		16. Total Volume of Fluid Pumped: 8,709,474 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water		Carrier / Base Fluid		7732-18-5	100%	87.93593%
Sand		Proppant	Silicon Dioxide	14808-60-7	100%	11.93969%
FR-601	SNF	Friction Reducer	Copolymer of acrylamide and sodium acrylate	25987-30-8	10%	0.00482%
			Isoparaffinic Solvent	64742-47-8	10%	0.00482%
			Water	7732-18-5	60%	0.02892%
			Nonylphenol	9016-45-9	10%	0.00482%
			Sorbitan Monooleate	1338-43-8	10%	0.00482%
GB-2	Multiple Suppliers	Breaker	Ammonium Persulfate	7727-54-0	99.9%	0.00508%
NE-227	PfP Technology	Non-emulsifier	Mixture of surfactants & copolytmers	Proprietary	10%	0.00416%
			Propylene Glycol	57-55-6	10%	0.00416%
			Water	7732-18-5	80%	0.03329%
GB-210	Ace Completions	Polyacrylamide Breaker	Sodium Hypochlorite	7681-52-9	12.5%	0.00369%
			Sodium Chloride	7647-14-5	10%	0.00295%
			Sodium Hydroxide	1310-73-2	2%	0.00059%
			Water	7732-18-5	78%	0.02299%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature:    Signed Electronically		Printed Name:    Nm Young		Title:    Manager		
Date:    7/15/2016						
E-mail Address:    rterrell@mewbourne.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.